

RECEIVED  
MAY 13 2003  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609  
 Name: Priority Oil & Gas LLC  
 Address: PO Box 27798  
 City/State/Zip: Denver, CO 80227-0798  
 Purchaser: Enserco Energy  
 Operator Contact Person: Jessica Trevino  
 Phone: (303) 296-3435  
 Contractor: Name: Excell Drilling Company  
 License: 8273  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>12/28/02</u>	<u>12/29/02</u>	<u>01/15/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20449-0000  
 County: Cheyenne  
W/2 - E/2 - SE - SW Sec. 23 Twp. 3 S. R. 42  East  West  
688 feet from (S) N (circle one) Line of Section  
2160 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Briggs-Vincent Well #: 4-23  
 Field Name: Cherry Creek  
 Producing Formation: Beecher Island/Niobrara  
 Elevation: Ground: 3591 Kelly Bushing: 3596  
 Total Depth: 1589 Plug Back Total Depth: 1525'  
 Amount of Surface Pipe Set and Cemented at 306'@312'KB Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from N/A  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *Alt + W 5-23-03*  
 (Data must be collected from the Reserve Pit)  
 Chloride content ~18-19,000 ppm Fluid volume 250 bbls  
 Dewatering method used Evaporate  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Preis  
 Title: President Date: 5/7/03  
 Subscribed and sworn to before me this 7<sup>th</sup> day of May, 2003  
 Notary Public: J. S. Li  
 Date Commission Expires: 3/29/05

**KCC Office Use ONLY**

N Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
Y Wireline Log Received  
N Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Briggs-Vincent Well #: 4-23  
 Sec. 23 Twp. 3 S. R. 42  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  CNL-Density Induction-SP-GR Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Niobrara 1380' 2217 msl
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20#	312KB	Reg	135	3%CC, 1/4#sk flocler
Production	7 7/8 in	4 1/2 in	10.5 #	1579KB	50/50 Pozmix	75	2% gel, 10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1400'-1417'	500 gal, 7.5% HCl, CO2 foam frac w/ 76,100 20/40# 25,440 12/20#	1381- 1417
2	1381'-1399'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	115	0	N/A	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

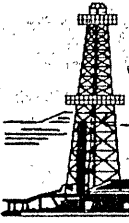
*(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Production Interval

ORIGINAL

OUR INVOICE

№ 182880



RECEIVED  
MAY 13 2003

CENTRALIZER'S WELL SERVICE, INC.  
P.O. BOX 2000 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

WICHITA

B. R. T. L. L. S.

Date	12-27-2002	Well Owner	PROPERTY OIL & GAS	Well No.	#4-23	Lease	VINCENT
County	CHEYENNE	State	KANSAS	Field			
Charge to	EXCELL DRILL COMPANY					Charge Code	
Address	RTG #2					For Office Use Only	
City, State	WYATT, COLORADO						
Pump Truck No.	1204	Code		Bulk Truck No.	1211	Code	
Type of Job			Depth	Ft.	315	To	
Surface	7"		Bottom of Surface	Ft.	312	To	
Plug			Plug Landed @	292	Ft.	Time On	3000
Production			Pipe Landed @	312	Ft.	Time Off	2130

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	135	SK5		
	Poz. Mix				
	Calcium Chloride	3%			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
7"	CENTRALIZER	1			
	MIXING RATE 4 CFM - DISPLACEMENT RATE 6 CFM SLURRY VOL. 1.18 CU. FT. / SK - SLURRY INT. 15.2 PPG				

Remarks:	Tax Reference Code	Sub Total
PRE-FLUSH W/ 6.5 BBL H <sub>2</sub> O		
DISPLACE W/ 11.5 BBL H <sub>2</sub> O	State K. 4.9%	Tax
CIRCULATE 3 BBL CEMENT ✓	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204		Pump Truck		25		10	
1211		Bulk Truck		28		10	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

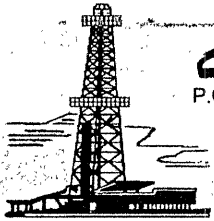
Delivered By LEON-TOHN

Received By *[Signature]*  
Customer of His Agent

ORIGINAL

OUR INVOICE

No 182881



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

Date 12-28-09 Well Owner Priority Oil & Gas LLC Well No. 4-23 Lease Briggs-Vincent  
 County Cheyenne State Kansas Field \_\_\_\_\_  
 Charge to Priority Oil & Gas LLC Charge Code \_\_\_\_\_  
 Address P.O. Box 27798 For Office Use Only  
 City, State Denver, Colorado, 80227-0798 **RECEIVED**  
 Pump Truck No. 1204 Code \_\_\_\_\_ Bulk Truck No. 1211 Code \_\_\_\_\_ **JAN 06 2003**  
 Type of Job \_\_\_\_\_ Depth 1589' By \_\_\_\_\_ To \_\_\_\_\_  
 Surface \_\_\_\_\_ Bottom of Surface \_\_\_\_\_ Ft. \_\_\_\_\_ To \_\_\_\_\_  
 Plug \_\_\_\_\_ Plug Landed @ 1528' Ft. Time On 23:15  
 Production 4 1/2" casing 10.5 # Pipe Landed @ 1579' Ft. Plug Off plus Down @ 0045

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓	75	SKS		1950 00
	Calcium Chloride <u>10% SALT</u>				
	Gel <u>2</u> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>4 1/2" Centralizers</u>	5			
	<u>" AFV shoe</u>	1			
	<u>" Latch Down plug &amp; Baffle</u>	1			
<p>Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M.          Slurry Vol. 1.26 CU. FT./SK - Slurry WT. 14.2 PPG</p>					

Remarks! <u>Lush w/ 10 BBLs Mud Flush</u>	Tax Reference Code	Sub Total	# 1950 00
<u>Displace w/ 24.29 BBLs KCL</u>	State <u>KS 4.9</u> %	Tax	# 95.55
<u>Landed plug w/ 1000 PSI</u>	Disc.	Total	2045 55

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
<u>1204</u>		Pump Truck		<u>28</u>		<u>10</u>	
<u>1211</u>		Bulk Truck		<u>28</u>		<u>10</u>	

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Delivered By Leon, John

Received By Dave Reed  
Customer or His Agent