

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
Form AGO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 01 2001

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Midwest United Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Stewart Brothers Drilling
License: 32765
Wellsite Geologist: none ✓

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/17/01</u>	<u>4/18/01</u>	<u>6/23/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20417-0000 CONSERVATION DIVISION
WICHITA, KS
County: Cheyenne
 NW SE SE Sec. 23 Twp. 3 S. R. 42 East West
1010 feet from (S) / N (circle one) Line of Section
901 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rueb Well #: 1-23
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3602 ✓ Kelly Bushing: 3607 ✓
Total Depth: 1547 ✓ Plug Back Total Depth: 1492 ✓
Amount of Surface Pipe Set and Cemented at 331 ✓ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Aug 15.9.02
(Data must be collected from the Reserve Pit)
Chloride content 14100 ppm Fluid volume 615 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

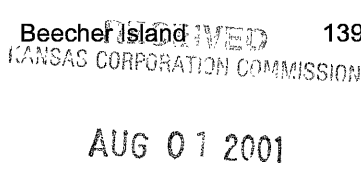
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy Dickman
Title: Admin Asst Date: 7/20/01
Subscribed and sworn to before me this 20th day of July
2001
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC

Operator Name: Priority Oil & Gas LLC Lease Name: Rueb Well #: 1-23
 Sec. 23 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <input checked="" type="checkbox"/> CNL-Density <input checked="" type="checkbox"/> Induction-SP-GR <input checked="" type="checkbox"/> Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara <div style="text-align: center;">  </div> <div style="text-align: center;"> Beecher Island 1392' 2215 msl KANSAS CORPORATION COMMISSION AUG 01 2001 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	331	Reg	90	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1534	50/50 Pozmix	100	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	1398-1418	500 gal, 7.5% HCl, CO2 foam frac w/ 76,100 20/40# 25,000 12/20#	1398- 1428
2	1418-1428		

TUBING RECORD Size Set At Packer At none	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other *(Specify)*

RECEIVED
KANSAS CORPORATION COMMISSION

ORIGINAL

AUG 01 2001

Ticket CONSERVATION DIVISION
WICHITA, KS

DELIVERY TICKET
ST. FRANCIS SAND
AND

No. 008975

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE
EXCAVATING

Phone
332-3123

Date 4-17-01

PROJECT: Rueb 1-23

SOLD TO: Stewart Brothers Quarry

ADDRESS: DWT 411

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Rec'd by: Jimmy Husted

Truck No.	Driver	Quantity	Price	Amount
		<u>9200</u>	<u>750</u>	<u>675 00</u>
Mix	Slump	Total Miles	Mileage	
<u>9200</u>	<u>S-M-D</u>	<u>16 1/2</u>	<u>20</u>	<u>34 65</u>
Gals Added		Authorized By: <u>Tom Till</u>		<u>50 00</u>
Cash	Charge	Sales Tax		<u>175 65</u>
		Total		<u>52 42</u>
				<u>812 07</u>

AUG 01 2001

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

Ticket

No. 00878

DELIVERY TICKET

S. FRANCIS SAND
AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING

Phone
332-3123

Date 4-19-01

PROJECT: 1-23 Rueb

SOLD TO: ~~St. Francis Sand~~

ADDRESS: Priority Excavating

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Rec'd by: *Matthew Smith*

Truck No.	Driver	Quantity	Price	Amount
10028		100 yds	7.50	750.00
			Mileage	34.00
			Total Miles	34.00
				50.00
Gals Added		Authorized By		634.65
Cash	Charge	Sales Tax		27.59
		Total		892.24

DAILY DRILLING REPORT
NIOBRARA DEVELOPMENT WELL

ORIGINAL
DATE: 1-22-01

WELL NAME: 1-23 Rueb	24 HR PROG: 331	TMO: 336	TVD: —	REPT: ORIGINAL	DATE: 1-22-01
SUPERVISOR: Walt Smith	RIG NAME & #: Stewart 51	FIELD NAME: Cherry Cr	AUTH TO: 1800	DAILY TANG: \$ —	CUM TANG: \$ —
CURRENT STATUS: WOC	Surface Casing			DAILY INT: \$ —	CUM INTANG: \$ —
24 HR FORECAST: Drill to TD, Log, Run & cement Surf Csg				DAILY TOTAL: \$ 11445	CUM COST: \$ 11445
LITHOLOGY: 3d sh, clay	LAST CASING: 7 IN @ 331 FT	NEXT CASING: 4 1/2 IN @ 1534 FT	AFE #: —		AUTH COST: \$ —

MUD DATA		ADDITIVES		BIT RUN DATA		SUMMARY DATA	
DENS (G/CC)	9.2	GET	9	BIT #	1	STROKE	10
VIS (SEC/FT)	42	Soda Ash	1	SIZE (IN)	9 7/8	DEPTH IN	5
WL-API	NC	Polymer	2	MFR	NR	DEPTH OUT	336
pH	—	Rings out	1	TYPE	NA	WOB (LBS)	195
		Surf drill	1	SERIAL #	NA	RPM	60.90
		Petro lube	1	TESTS 10/3	18.18.19		

FROM	TO	HOURS	OPERATIONS SUMMARY
0600	1000	4	MIRV Notify Herb Dymess KCC, 4-9-01, 1500
1000	1115	1 1/4	Build Volume - mix mud
1115	1215	1	Drilling 5-49 shale @ 180'
1215	1300	3/4	Rig Repair
1300	1645	3 3/4	Drilling 49-336' KB
1645	1700	1/4	Circulate @ 336'
1700	1915	2 1/4	TOOH - T1H Wiper trip
1915	1930	1/4	Circulate @ 336'
1930	2015	3/4	TOOH
2015	2145	1 1/2	RAN 8 Jts (326, 23') New 7" 17# H-40 2nd STC open-ended casing w/ 1 Centralizer landed @ 331' KB
2145	2230	3/4	Circulate casing @ 331' KB
2230	2300	1/2	Pump 7 Bbl fresh water preflush, 90 SX regular w/ 3% CC Premixed @ 15.3 PPG, displaced w/ 13.2 Bbl mud. Give 2 Bbl cement to surface. Cement in place @ 23:00.
2300	0700	8	WOC Rig 9 7/8 hole 9930 Water Tank 250. KAMM 100 Dig Pits 200 Handle Csg 200 Rd & Loc 200 PCI 565

24 HR SUMMARY: MIRV, drill surf, run & cement surf, WOC

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DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL
 4-19-01

WELL NAME 1-23 Rueb	24 HR PROG 1211	TMD 1547	TVD —	REPT # 2	DATE 4-19-01
SEPT REVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH TO 1800	DAILY TANG \$ —	CUM TANG \$ —
CURRENT STATUS WOC	4 1/2 Prod. Csg			DAILY INT \$ —	CUM INTANG \$ —
24 HR FORECAST WOC				DAILY TOTAL \$ 29666	CUM COST \$ 47,111
LITHOLOGY Shale, Chalk	LAST CASING 4 1/2 IN @ 1534 FT	NEXT CASING — IN @ — FT		AFE # —	AUTH COST \$ —

MUD DATA		ADDITIVES		QTY		BHT RUN DATA				PUMP DATA	
DENS (lb/gal)	8.4	KCL	49	BIT #	2	BIT #	2	STROKE	10		
VIS (cp)	33	Starch	35	SIZE (in)	6 1/4	DEPTH IN	336	LINER	5		
WL-API	6.0	DRISPAK	2	MFR	Moab	DEPTH OUT	1547	SPM	72		
pH	7.5	King's out	4	TYPE	DMA9	WOB (lb)	5.15	OUTPUT (gpm)	195		
		Petro lube	2	SERIAL #	—	RPM (min)	70	PRESS (psi)	175		
		Burt Drill	2	TEST 10/3	—	RPM (max)	70				
		Soda Ash	1		—						

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1615	9 1/4	Drilling 336 - 1547' KB
1615	1700	3/4	Circulate @ 1547' KB
1700	1730	1/2	Short trip 1547-1147
1730	1815	3/4	Circulate @ 1547' KB
1815	2030	2 1/4	Log down drill string
2030	2230	2	Schlumberger ran 2-logs: DIL 1540-331, CNL-FDC 1530-600, Log TD 1548, Beecher Island 1393-1428, Ave Res 5 1/2-6, min 5, max 20, Ave XO 1393-1420 21%, 1420-1428 27%
2230	2300	1/2	Rig up to run casing
2300	0200	3	Run Prod Csg Ran 95 float shoe 1.42' on 38 Jts (1528.95') New 4 1/2 10 5 J-55 848 5TC casing, Total 1530.34 Set @ 1534' KB PSTD @ 1492' KB
0200	0300	1	Circulate casing @ 1534' KB
0300	0330	1/2	Pump 10 bbl fresh water flush, 100 5x regular premixed @ 15.3 PPG Wash out lines, displace 14 cbl down plug to a shut off w/ 23.7 bbl fresh water. Good circ

24 HR SUMMARY
 Drill to TD, Run 2-logs, run & CMT Prod Csg, Hoop up wellhead, Release Rig

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DAILY DRILLING REPORT
 NIobrara Development Well

ORIGINAL
 2

CONT'D

WELL NAME: 7-23 Rueb
 SUPERVISOR: Walt Smith
 24 HR PROG: [] TMO: [] TVD: [] REPT #: [] DATE: 1/19/02

RIG NAME & #: [] FIELD NAME: [] AUTH ID: [] DAILY TANG: \$ [] CUM TANG: \$ []

CURRENT STATUS: [] DAILY INT: \$ [] CUM INTANG: \$ []

24 HR FORECAST: [] DAILY TOTAL: \$ [] CUM COST: \$ []

LITHOLOGY: [] LAST CASING: [] IN @ [] FT [] NEXT CASING: [] IN @ [] FT [] AFE #: [] AUTH COST: \$ []

MUD DATA		ADDITIVES		BIT RUN DATA		MUD DATA										
DENS (g/cc)	VIS (sec/cf)	WL-API	pH	BIT #	SIZE (in)	MFR	TYPE	DEPTH IN	DEPTH OUT	WOB (lb)	RPM	OUTPUT (gpm)	STROKE	LINER	SPM	PRESS (psi)

FROM	TO	HOURS	OPERATIONS SUMMARY
			White crtg Plug down @ 03:30
0330	0400	1/2	1/2 Hour Casing w/ 13500 ^R Flange of Well head Rig Released 04:00
0400			Rigging Down
			Rig 6 1/4 hole 15743
			Rig haul wte 375
			Well head 575
			Schlumberger 4000
			Float Equip 175
			handle Cag 200
			Cag 5927
			Coment 893
			Rig DW 1 1/2 413
			LCF 565
			Kevin 200
			= 29666

24 HR SUMMARY: []

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