

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Midwest United Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Stewart Brothers Drilling
License: 32765
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/26/01 3/28/01 7/14/01
Spud Date or 3/26/01 Date Reached TD 3/28/01 Completion Date or
Recompletion Date 7/14/01 Recompletion Date

API No. 15 - 023-20411-0000
County: Cheyenne
SW SW NW Sec. 23 Twp. 3 S. R. 42 East West
2497 feet from S / (N) (circle one) Line of Section
540 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Briggs-Vincent Well #: 3-23
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3650 Kelly Bushing: 3655
Total Depth: 1627 Plug Back Total Depth: 1573
Amount of Surface Pipe Set and Cemented at 315 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK 1 EH 5.9.02
(Data must be collected from the Reserve Pit)
Chloride content 13600 ppm Fluid volume 325 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy Dickman
Title: Admin Asst Date: 7/20/01
Subscribed and sworn to before me this 20th day of July
2001
Notary Public: Jim S. [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC

X

Operator Name: Priority Oil & Gas LLC Lease Name: Briggs-Vincent Well #: 3-23
 Sec. 23 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Niobrara

Beecher Island 1443' 2212 msl

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 01 2001

CONSERVATION DIVISION
 CASING RECORD
 WICHITA, KS

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	315	Reg	90	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1615	50/50 Pozmix	100	2% gel, 10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1448-1478	500 gal, 7.5% HCl, CO2 foam frac w/ 74,850 20/40# 24,800 12/20#	1448- 1478

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

Ticket

ORIGINAL

DELIVERY TICKET
ST. FRANCIS SAND
AND
Redi-Mix

No. 008914

RECEIVED
KANSAS CORPORATION COMMISSION

P. O. Box 281 ST. FRANCIS, KS. 67756

Phone
332-3123

REDI-MIX CONCRETE
EXCAVATING

810.34

Date 3-27-01

AUG 01 2001

CONSERVATION DIVISION
WICHITA, KS

PROJECT:

DWT-400

SOLD TO:

Stewart Bros Drilling

ADDRESS:

Biggs Vincent 3-23

Time Loaded: It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$100 for each 10 minutes excess time will be made.

Time Delivered: Delivery inside curb line made only at risk of purchaser.

Time Released: No damage claims considered without proof of driver negligence.

Time Returned:

Rec'd by: *Danney Whit*

Truck No.	Driver	Quantity	Price	Amount
		900 yd	750/yd	675.00
Mix	Stamp	Total Miles	Mileage	
	S - M - D	16		33.00
Added Water Reduces Strength & durability				
Gals Added	Authorized By	<i>after hours</i>		25.00
		<i>loading fee</i>		25.00
				APR 0 2001
Cash	Charge	Sales Tax		52.34
		Total		810.94

ORIGINAL

AUG 01 2001

CONSERVATION DIVISION
WICHITA, KS

Ticket

DELIVERY TICKET

ST. FRANCIS SAND
AND
Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING

Phone 332-3123

No. **008918**

Date 3-29-2001

PROJECT: 3-23 Briggs-Vineant

SOLD TO: Priority Oil & Gas

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	

Rec'd by: [Signature]

Truck No.	Driver	Quantity	Price	Amount
		100 yd	7.50	750.00
Mix	Slump	Total Miles	Mileage	
100 yd	S - M - D	163	2.12	32.55
Added Water Reduces Strength & durability <i>Loading & off-haul</i>				
Gals Added	Authorized By			50.00
PAID				
Cash	Charge	APR 03 2001		
BY: _____		Sales Tax		57.45
		Total		890.00

DAILY DRILLING REPORT
NIORARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 3-22 Driggs	24 HR PROG 315	IMD 320	IWD -	REPT # 1	DATE 2-22-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Sherry CR	AUTH ID 1800	DAILY TANG \$ -	CUM TANG \$ -
CURRENT STATUS Finish cementing surface Csg				DAILY INT \$ -	CUM INTANG \$ -
24 HR FORECAST WOB, Drill, Log, Run & Cmt Prod Csg				DAILY TOTAL \$ 11,865	CUM COST \$ 11,865
LITHOLOGY sd, sh, clay	LAST CASING IN @ 315 FT	NEXT CASING 412 IN @ 1615 FT		AFE # -	AUTH COST \$ -

MUD DATA		ADDITIVES		BIT RUN DATA		PUMP DATA	
DENS (PPG)	8.7	Gel	21	BIT #	1	STROKE	10
VIS (sec/qt)	44	Soda Ash	1	SIZE (in)	9 7/8	DEPTH IN	5
WL-API	4	Polymer	1	MFR	NA	DEPTH OUT	320
pH	7	Drillpac	1	TYPE	NA	WOB (lb)	390
		Rings out	1	SERIAL #	NA	RPM (min)	150
				ETS 1/2/3	18/18/18		

FROM	TO	HOURS	OPERATIONS SUMMARY
1000	1300	3	MIRU Notify Herb Dyness, KCC, 3-22-01, 14:45
	1400	1	Mix Mud
1400	2245	8 3/4	Drilling 5- 320' KB Shale @ 190'
	2300	44	Circulate @ 320' KB
2300	0115	2 1/4	Short trip - Tite Hole
	0145	1/2	Circulate @ 320' KB
0145	0530	3 3/4	Run 8 Jts (310.35') used 7" 17" H-40 Brd 5TC open-ended casing w/1 centralizer landed @ 315' KB.
0530	0700	1 1/2	Pumped 7 Bbls fresh water preflush, 90 sk regular w/ 3% cc, premixed @ 15.3 PPG, displaced w/ 11.5 Bbl mud, * Circ 2 Bbl cement to surface, Cement in place @ 07100.
			Rig Mob - Demob 1000
			Rig Surt hole 9450
			Rig Haul water 150
			1 Dig pits 200
			Rd & Loc 200
			Handle Csg 200
			Kevin 100

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KCC WICHITA

24 HR SUMMARY
 MIRU, mix mud, drill surface, run & cement
 surface Csg.

DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 3-23 Briggs-Vincent 800	24 HR PROG	TMO 1120	TVO	REPT # 2	DATE 3-29-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 57	FIELD NAME Cherry LF	AUTH TO 1800	DAILY TANG \$	CUM TANG \$
CURRENT STATUS Rig Repair				DAILY INT \$	CUM INTANG \$
24 HR FORECAST Drill to TD, Log, Run & Cmt Prod Csg				DAILY TOTAL \$ 10,400	CUM COST \$ 22265
LITHOLOGY Sand & Shale	LAST CASING 7 IN @ 315 FT	NEXT CASING 4 1/2 IN @ 1615 FT		AFC #	AUTH COST \$

MUD DATA		ADDITIVES		BIT RUN DATA		PUMP DATA	
DENS (ppg)	8.8	KCL	22	BIT #	2	STROKE	10
VIS (sec/ft)	38	Rings out	4	SIZE (in)	6 1/4	DEPTH IN	320
WL-API	4	Starch	28	MFR	Moab	DEPTH OUT	
		Driscopac	1	TYPE	Drag	WOB (lb)	195
				SERIAL #	-	RPM	225
				JETS 1/2/3	1 1	rot max	60.100

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1530	8 1/2	WOC Drild 60' Cement
1530	0315	11 3/4	Drilling 320 - 1120
0315	0520	1 3/4	TOOH up to 300'
0500	0700	2	Rig Repair - Mud line on Swivel Rig 6 1/4 Hole #10400
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24 HR SUMMARY
 WOC, Drill, Rig Repair

DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 3-23 Biggo-Vincast	24 HR PRODS 507	IMD 1627	IWD —	REPT # 3	DATE 3-29-01		
SUPERVISOR Walt Smith	RIG NAME & # Stewart 57	FIELD NAME Cherry Cr	AUTH ID 1800	DAILY TANG \$ —	CUM TANG \$ —		
CURRENT STATUS Running 4 1/2 Prod Casing				DAILY INT \$ —	CUM INTANG \$ —		
24 HR FORECAST Circ, Cmt 55g, Waug Csg, Release Rig				DAILY TOTAL \$ 21,536	CUM COST \$ 43,801		
LITHOLOGY Shale, Chalk	LAST CASING IN @ 315'	NEXT CASING 4 1/2 IN @ 1615'		AFC # —	AUTH COST \$ —		
MUD DATA		ADDITIVES	QTY	BIT RUN DATA		PUMP DATA	
DENS (P/S)	9.2	KCL	35	BIT #	2	STROKE	10
VIS (sec/dl)	37	Starch	17	SIZE (in)	6 1/4	DEPTH IN	320
WL-API	7	Dripac	3	MFR	Moab	DEPTH OUT	1627
PH	7	Kingo out	5	TYPE	Drag	WOB (lb)	1218
		Swift Drill	1	SERIAL #	—	RPM	50/100
				RETS 10/3	TT		

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0800	1	Rig Repair - mud line on swivel
0800	0930	1 1/2	T.I.H. to 1120
0930	1000	1/2	Drilling 1120 - 1167
1000	1045	3/4	TOOLS 1167 to 980
1045	1245	2	Rig Repair - Kelly mud line
1245	1300	1/4	T.I.H. to 1167
1300	1830	5 1/2	Drilling 1167 to 1627
1830	1900	1/2	Circulate @ 1627
1900	1930	1/2	Short Trip 1627 - 1307
1930	2000	1/2	Circulate @ 1627
2000	2230	2 1/2	Lay down drill string
2230	0245	4 1/4	Run E-Logs: Dil 1620 - 314, CNL-FDC 1597-500, Log TD 1627. Brecher Island 1444-1478, Ave Res 5, min 4 1/4, MAX 7, Ave X D 1444 - 1468 24%, 1468-1478 30%
0245	0700	4 1/4	Run 4 1/2 Prod Csg: Run 55 float shoe 1.42' on 40 J's (1609.65') new 4 1/2 10" J-55 8" & 5TC casing. Total 1611.07 set @ 1615' KB. P.B.T.D @ 1573' KB

24 HR SUMMARY
 Rig Repair, Drill to TD, Log, Run Prod Csg

DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 3-23 Briggs-Vincent	24 HR PROG 0	IMD 1627	IWD -	REPT # 4	DATE 3-30-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH ID 1800	DAILY TANG \$	CUM TANG \$
CURRENT STATUS WDC Prod Csg	24 HR FORECAST WDC		DAILY INT. \$	CUM INTANG \$	
LITHOLOGY	LAST CASING 4 1/2 IN @ 1615 FT	NEXT CASING -	DAILY TOTAL \$	CUM COST \$	
			A/E # -	AUTH COST \$	

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA	
DENS (ppg)				BIT #				STROKE	10
VIS (sec/gal)				SIZE (in)		DEPTH IN		LINER	5
WL-API				MFR		DEPTH OUT		SPM	72
pH				TYPE		WOB (lb)		OUTPUT (gpm)	195
				SERIAL #		RPM		PRESS (psi)	150
				TESTS 1/2/3					

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FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0745	3/4	Running Csg
0745	0830	3/4	Circulate Csg @ 1615' KB
0830	0900	1/2	Lumped 10 Bbl Fresh Water Preflush, 100 5X req premixed @ 15.3 PPG, Wash out lines, displace latch down plug to a shut off w/ 25 Bbl fresh water. Good Circ while empty Plug down 09:00. Float held - OK
0900	0930	1/2	Hang Csg w/ 14,000#. Flange up Well head. Release Rig @ 09:30
0930	-		Rigging Down
			Rig Hqs 6591 Rig Water 225
			Rig 5 DW Hqs 1375
			Casing 6240
			Comment 890
			Handle Csg 200
			Wellhead 575
			Schlumberger 4000
			Float Equip 775
			Kevin 100
			PCI 565
			21536

24 HR SUMMARY
 Run Csg, Comment, Hang Casing, release rig
 1 of 1