

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
September 1999
Form ACO-1
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 01 2001

Operator: License # 31609
 Name: Priority Oil & Gas LLC
 Address: PO Box 27798
 City/State/Zip: Denver, CO 80227-0798
 Purchaser: Midwest United Energy
 Operator Contact Person: Jessica Trevino
 Phone: (303) 296-3435
 Contractor: Name: Stewart Brothers Drilling
 License: 32765
 Wellsite Geologist: none ✓
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/22/01</u>	<u>3/24/01</u>	<u>7/13/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

ORIGINAL

API No. 15 - 023-20410-0000 CONSERVATION DIVISION
 WICHITA, KS
 County: Cheyenne
 NE SW NW Sec. 23 Twp. 3 S. R. 42 East West
1407 feet from S / (circle one) Line of Section
688 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Briggs-Vincent Well #: 2-23
 Field Name: Cherry Creek
 Producing Formation: Beecher Island/Niobrara
 Elevation: Ground: 3667 ✓ Kelly Bushing: 3672 ✓
 Total Depth: 1645 ✓ Plug Back Total Depth: 1574 ✓
 Amount of Surface Pipe Set and Cemented at 315 ✓ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALL 1 EN 5.9.02
 (Data must be collected from the Reserve Pit)
 Chloride content 12300 ppm Fluid volume 295 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy Dickman
 Title: Admin Asst Date: 7/20/01
 Subscribed and sworn to before me this 20th day of July
2001
 Notary Public: [Signature]
 Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC

ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: Briggs-Vincent Well #: 2-23
Sec. 23 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
CNL-Density
Induction-SP-GR
Cement Bond

Log Formation (Top), Depth and Datum
Name Top Datum
Niobrara
Beecher Island 1448' 2224 msl

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbbs., Gas Mcf, Water Bbbs., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(if vented, Sumit ACO-18.) Other (Specify)

5 / 22

505 287 7660

7-18-01; 4:05PM; Stewart Brothers

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KANSAS CORPORATION COMMISSION

ORIGINAL

DELIVERY TICKET

AUG 01 2001

ST. FRANCIS SAND

No. 008912

AND
Redi-Mix

CONSERVATION DIVISION
WICHITA, KS

P. O. Box 281 ST. FRANCIS, KS. 67768

REDI-MIX CONCRETE

Phone
332-3123

EXCAVATING

P.O. # JS 425 Date 3-23-2001

PROJECT: BIGGS-VINCENT 2-23

SOLD TO: Stewart Brothers

ADDRESS: Joe Sandy

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by

Truck No.	Driver	Quantity	Price	Amount
		90 cu yd	17.50	675.00
Mix	Slump	Total Miles	Mileage	
90 cu yd	S - M - D	15	2.10	31.50
Added Water Reduces Strength & durability				
Gals Added	Authorized By			
	Cal			36.00
	Alan			25.00
	Tom			25.00
Cash	Charge	Sales Tax		
				56.06
Total				818.46

AUG 01 2001

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

Ticket

DELIVERY TICKET

No. 008913

ST. FRANCIS SAND
AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE
EXCAVATING

Phone
332-3123

Date 3-26-01

PROJECT: 2-23 Briggs - Vincent

SOLD TO: Priority Oil & Gas

ADDRESS:

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by *Walter Smith*

Truck No.	Driver	Quantity	Price	Amount
		100 yd	7.50	750.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	15 1/2	2.12	32.55
Added Water Reduces Strength & durability				
Gals Added	Authorized By <i>Proding & [Signature]</i>			50.00
PAID				
APR 03 2001				
Cash	Charge		Sales Tax	57.44
BY:			Total	889.99

DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

NAME -23 Briggs-Vincant	24 HR PROG 420	TMD 425	IWD —	REPT # 2	DATE 3-24-01
SUP. VISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH ID 1800	DAILY TANG \$ —	CUM TANG \$ —
CURRENT STATUS Drilling main hole				DAILY INT \$ —	CUM INTANG \$ —
24 HR FORECAST Drill to TD Log, Run & Cmt C59				DAILY TOTAL \$ 4090	CUM COST \$ 13240
LITHOLOGY sd, shale	LAST CASING 7 IN @ 315 FT	NEXT CASING 4 1/2 IN @ 1616 FT		AFE # —	AUTH COST \$ —

MUD DATA				BIT RUN DATA				PUMP DATA								
DENS (ppg)	VIS (sec/cf)	WL-API	pH	ADDITIVES	QTY	BIT #	SIZE (in)	MFR	TYPE	DEPTH IN	DEPTH OUT	STROKE	LINER	SPM	OUTPUT (GPM)	PRESS (PSI)
8.6	38	4.0	7	KCL	100	1	2	NA	Drag	5	320	10	5	72	195	200
				Starch	44		6 1/4	NA	Wob							
				Polymer	2			NA	Wob							
				Dispac	2			NA	Drag	6.15	8.15					
				Rings out	1			NA	—	80.100	80.105					

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1600	9	Drilling 232 - 320' Shale 240'
1600	1615	1/4	Circulate @ 320
1615	1645	1/2	Shoot Trip
1645	1715	1/2	Circulate @ 320
1715	2130	4 1/4	RAN 8 Jts (310.04) used 7" 17# H-40 Bnd 5TC open-ended casing w/1 centralizer landed @ 315' KB. Pumped 7 BK fresh water pref wash, 90 5x regular w/3% CC premixed @ 15.3 PPG, displace w/ 11.8 Bbs mud * Circ 2 Bbs Cement To Surface. Cement in place @ 21:30
2130	0530	8	WOC
0530	0700	1 1/2	Drill 320 - 425
			Rig Surf hole 2490
			Rig 6 1/4 hole 1300
			Rig hot water 300
			4090

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 JAN 22 2002
 KCC WICHITA

24 HR SUMMARY
 Drill Surf, Run & Cmt Surf C59, Woc, Drill
 main hole

DAILY DRILLING REPORT
 NIORARA DEVELOPMENT WELL

ORIGINAL

NAME 23 Briggs-Vincent 1225	24 HR PROG	TMD 1645	TVD	REPT # 3	DATE 3-25-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH ID 1800	DAILY TANG \$	CUM TANG \$
CURRENT STATUS Circulating @ 1645 - Wait on Schlumberger	24 HR FORECAST Lay down pipe, Log, Run & Cmt Prod Csg		DAILY INT \$	CUM INTANG \$	DAILY TOTAL \$ 16,907
LITHOLOGY 34, Shale, Chalk	LAST CASING 9 IN @ 315 FT	NEXT CASING 4 1/2 IN @ 1616 FT	AFE #	CUM COST \$ 30,147	AUTH COST \$

MUD DATA		ADDITIVES		QTY		BIT RUN DATA			PUMP DATA	
DENS (ppg)	9.2	KCL	70	BIT #	2	BIT #	2	STROKE	10	
VIS (sec/cf)	43	Starch	28	SIZE (in)	6 1/4	DEPTH IN	320	LINER	5	
WL-API	4	Polymer	1	MFR	Moab	DEPTH OUT	1645	SPM	72	
pH	7	Rings out	4	TYPE	Drag	WOB min/max	10, 18	OUTPUT (gpm)	195	
		Soda Ash		SERIAL #	NA	RPM min/max	30, 100	PRESS (psi)	300	
				TEST 1023						

RECEIVED

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0200	19	Drilling 425 - 1645' KB
0200	0230	1/2	Circulate @ 1645
0230	0330	1	Short trip 1645 - 1160
0330	0415	3/4	Circulate @ 1645' KB
0415	0700	2 3/4	Wait on Schlumberger - Circ @ 1645
			Rig 6 1/4 footage 15925
			Rig 2 3/4 DW hrs 757
			Rig haul water 225
			16,907

JAN 22 2002

KGC WICHITA

24 HR SUMMARY
 Drill to TD, Circ, Short trip, Circ, Wait on Schlumberger

DAILY DRILLING REPORT
NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 2-23 Briggs-Vincant	24 HR PROG -0-	TMD 1645	TVD	REPT # 4	DATE 3-26-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH ID 1800	DAILY TANG \$	CUM TANG \$
CURRENT STATUS CIRC 4 1/2 C59				DAILY INT \$	CUM INTANG \$
24 HR FORECAST Cement C59				DAILY TOTAL \$ 9865	CUM COST \$ 40,012
LITHOLOGY Sand, Shale, Chalk	LAST CASING 4 1/2 IN @ 1616 FT	NEXT CASING		AFE #	AUTH COST \$

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA		
DENS (ppg)		RECEIVED JAN 22 2002 KCC WICHITA		BIT #		BIT #		STROKE	10	
VIS (sec/qt)			SIZE (in)		DEPTH IN		DEPTH OUT		LINER	5
WL-API			MFR						SPM	72
pH			TYPE		WOB (lb)				OUTPUT (gpm)	195
			SERIAL #		RPM				PRESS (psi)	100
		NETS 1023								

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1430	7 1/2	Circulate @ 1645, Wait on Schlumberger
	1530	1	Short Trip Wait on Schlumberger
	1930	4	Circulate @ 1645, Wait on Schlumberger
	2100	1 1/2	Circulate & Short Trip Wait on Schlumberger
2100	0000	3	Log down drill string
	0200	2	Run 2-Logs: DIC 1639-305, CNL-FDC 1629-750, Log TD 1647, Beecher Island 1449-1483, Ave Res 5 1/2, min 5, MAX 10, Ave 10 1449-1473 18%, 1473-1483 24%
0200	0700	5	Run 4 1/2 Prod C59 Run SS float shoe 1.42' on 40 Jts (1610.57') New 4 1/2 10 ² , J-55, Bad STC casing, Total 1611.99 Set @ 1616' KB. Circ 3/4 hr. Rq 14 DW hrs 3850 Schlumberger 4000 Float Equipment 775 Well head 575 Kevin 100 PCI 565 9865

24 HR SUMMARY Circ, Log down drill string, Log, run Prod C59	PAGE 1 of 1
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DAILY DRILLING REPORT
NIORARA DEVELOPMENT WELL

ORIGINAL

WELL NAME F-23 Briggs-Vincent	24 HR PROG - 0 -	TMD 1645	TVD —	REPT # 5	DATE 3-27-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH ID 1800	DAILY TANG \$ —	CUM TANG \$ —
CURRENT STATUS WOC Prod Csg	24 HR FORECAST WOC		DAILY INT \$ —	CUM INTANG \$ —	
LITHOLOGY —	LAST CASING 4 1/2 IN @ 1616 FT	NEXT CASING IN @ <input type="checkbox"/>		DAILY TOTAL \$ 8159	CUM COST \$ 48171
			AFE #	AUTH COST \$ —	

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA	
OENS (ppg)	RECEIVED JAN 22 2002 KCC WICHITA			BIT #		BIT #		STROKE	10
VIS (sec/ft)				SIZE (in)		DEPTH IN		LINER	5
WL-API				MFR		DEPTH OUT		SPM	72
pH				TYPE		WOB min/max	1 1	OUTPUT (gpm)	195
				SERIAL #		RPM min/max	1 1	PRESS (psi)	125
			JETS 1/2/3						

FROM	TO	HOURS	OPERATIONS SUMMARY										
0700	0830	1 1/2	Pumped 10 bbl fresh water pre flush, 100 sx regular premixed @ 15.3 PPG. Wash out lines, displace latch down plug w/ 25 bbl fresh water. Plug down 08:30 float held. PSTD 1574' x 6. Good Circ										
830	0900	1/2	Hang Csg w/ 14000#. Flange up well head Released Rig 09:00										
0900	—	—	Rigging Down										
			<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Rig 3 hrs DW</td> <td style="text-align: right;">825</td> </tr> <tr> <td>Casing</td> <td style="text-align: right;">6244</td> </tr> <tr> <td>Connort</td> <td style="text-align: right;">840</td> </tr> <tr> <td>handle Csg</td> <td style="text-align: right;">200</td> </tr> <tr> <td></td> <td style="text-align: right; border-top: 1px solid black;">8159</td> </tr> </table>	Rig 3 hrs DW	825	Casing	6244	Connort	840	handle Csg	200		8159
Rig 3 hrs DW	825												
Casing	6244												
Connort	840												
handle Csg	200												
	8159												

24 HR SUMMARY
Cemented 4 1/2 Prod Csg, hang Csg, Release Rig