

RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

JAN 22 2002

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC WICHITA

Operator: License # 31609  
Name: Priority Oil & Gas LLC  
Address: PO Box 27798  
City/State/Zip: Denver, CO 80227-0798  
Purchaser: Midwest United Energy  
Operator Contact Person: Jessica Trevino  
Phone: ( 303 ) 296-3435  
Contractor: Name: Stewart Brothers Drilling  
License: 32765

Wellsite Geologist: none  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/10/01</u>	<u>5/11/01</u>	<u>7/13/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20415-0000  
County: Cheyenne  
   W/2, NW, NE Sec. 22 Twp. 3 S. R. 42  East  West  
655 feet from S /  (circle one) Line of Section  
2124 feet from  (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE     SE     NW     SW  
Lease Name: Briggs-Vincent Well #: 4-22  
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara  
Elevation: Ground: 3635 Kelly Bushing: 3640  
Total Depth: 1647 Plug Back Total Depth: 1573  
Amount of Surface Pipe Set and Cemented at 305 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALL 1 SH 5.9.02  
(Data must be collected from the Reserve Pit)  
Chloride content 13700 ppm Fluid volume 590 bbls  
Dewatering method used Evaporate  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy Dickman  
Title: Admin Asst Date: 1/14/02  
Subscribed and sworn to before me this 14 day of January, 2002  
Notary Public: [Signature]  
Date Commission Expires: 3/29/05

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
KCC

X

Operator Name: Priority Oil & Gas LLC Lease Name: Briggs-Vincent Well #: 4-22  
 Sec. 22 Twp. 3 S. R. 42  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

CNL-Density  
 Induction-SP-GR  
 Cement Bond

**RECEIVED**  
**JAN 22 2002**  
**KCC WICHITA**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Niobrara

Beecher Island 1420 2220 msl

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	305	Reg	90	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1614	50/50 Pozmix	100	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
1	1424-1444	500 gal, 7.5% HCl, CO2 foam frac w/			1424-
		76,140 20/40# 25,000 12/20#			1454
2	1444-1454				

TUBING RECORD Size none Set At   Packer At   Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 11/30/01 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  

Estimated Production Per 24 Hours Oil Bbls.   Gas Mcf 200mcf/day Water Bbls.   Gas-Oil Ratio   Gravity  

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled   Production Interval  Other (Specify)

DAILY DRILLING REPORT  
 NIOBRARA DEVELOPMENT WELLS

ORIGINAL

DATE 5/11/01

WELL NAME BRIGGSQUIPENT 4-22	24 HR PROG 310'	TMD 310'	TVD 310'	REF #
SUPERVISOR RANDY PERENSON	RIG NAME & # STEWART 51	FIELD NAME GHEMAYCAL	AUTH ID 1685	DAILY LANG
CURRENT STATUS WOC				CUM LANG

24 HR FORECAST DRILL TO TD, RUN LOGS	DAILY TOTAL \$ 10,925	CUM COST \$ 10,925
---	--------------------------	-----------------------

LITHOLOGY SHALE	LAST CASING 7 IN @ 305 FT	NEXT CASING 4 1/2 IN @	AFE #
--------------------	------------------------------	---------------------------	-------

MUD DATA		ADDITIVES		QTY	BIT RUN DATA				MUD DATA	
DENS (lb/gal)	8.3	CEL	11	BIT #	1	BIT #	1	STROKE	10	
VIS (sec/gal)	50	SURFUSH	1	SIZE (in)	9 5/8	DEPTH IN	5	CHGR	5/2	
WL-API		507	1	MFR	?	DEPTH OUT	310	SPM	72	
PH				TYPE	?	WOB min/max	2.10	OUTPUT (lb/min)	395	
				SERIAL #	?	RPM	80.95	YESS	200	
				SETS 1/2/3	10, 12, 18					

FROM	TO	HOURS	OPERATIONS SUMMARY
1630	1900	2.50	MIRU
1900	1930	0.50	MIX MUD
			SPUD 1930 5/10/01, SPUD NOTICE 5/9/01 11:00 AM B.D.
1930	2330	4.00	DRILL 9 5/8" SURFACE HOLE, BLUE SHALE 170'
2330	2400	0.50	CIRCULATE
2400	0100	1.00	SHORT TRIP
0100	0130	0.50	CIRCULATE
0130	0200	0.50	POOH
0200	0330	1.50	RIH 300, 70' 7" 23# J-55 LTC USED CASING OPENENDED w/ 1 CENTRALIZER. SET CSG @ 305' TD.
0330	0530	2.00	CEMENT SURFACE w/ 90 SX REGULAR CMT, 15.3 PPG, 7 BFW PREFUSH, DISPLACE w/ 11.4 BBL MUD. CEMENT IN PLACE 0530 5/10/01
0530	0700	1.50	WDL

RECEIVED  
 JAN 22 2002  
 KCC WICHITA

24 HR SUMMARY	MIRU, DRILL 9 5/8" SURFACE, RUN 305' 7" SURFACE CASING	PAGE 1/3
---------------	--	----------



