

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 31609  
Name: Priority Oil & Gas LLC  
Address: PO Box 27798  
City/State/Zip: Denver, CO 80227-0798  
Purchaser: Midwest United Energy  
Operator Contact Person: Jessica Trevino  
Phone: (303) 296-3435  
Contractor: Name: Stewart Brothers Drilling  
License: 32765

API No. 15 - 023-20414-0000  
County: Cheyenne  
NE NE NE Sec. 22 Twp. 3 S. R. 42  East  West  
508 feet from S (N) (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section

Wellsite Geologist: none  
Designate Type of Completion: CONSERVATION DIVISION WICHITA, KS  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
Lease Name: Briggs-Vincent Well #: 3-22  
Field Name: Cherry Creek

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
5/2/01 5/3/01 7/14/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Producing Formation: Beecher Island/Niobrara  
Elevation: Ground: 3675  Kelly Bushing: 3680   
Total Depth: 1627  Plug Back Total Depth: 1572   
Amount of Surface Pipe Set and Cemented at 308  Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALL EHS 5.9.02  
(Data must be collected from the Reserve Pit)  
Chloride content 13200 ppm Fluid volume 565 bbls  
Dewatering method used Evaporate  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Admin Asst Date: 7/20/01  
Subscribed and sworn to before me this 20th day of July, 192001  
Notary Public: [Signature]  
Date Commission Expires: 3/29/05

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KCC

Operator Name: Priority Oil & Gas LLC Lease Name: Briggs-Vincent Well #: 3-22
Sec. 22 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
CNL-Density
Induction-SP-GR
Cement Bond

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WICHITA, KS

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Niobrara
Beecher Island 1458' 2222 msl

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for Shot 1 and Shot 2.

Table with 4 columns: TUBING RECORD (Size, Set At, Packer At, Liner Run), Date of First, Resumed Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil Bbbs., Gas Mcf, Water Bbbs., Gas-Oil Ratio, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

ORIGINAL

DELIVERY TICKET  
ST. FRANCIS SAND  
AND  
Redi-Mix

Ticket  
No. 009022

P. O. Box 281 - ST. FRANCIS, KS. 67756  
REDI-MIX CONCRETE  
EXCAVATING  
Phone  
332-3123

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AUG 01 2001

CONSERVATION DIVISION  
WICHITA, KS

Date: 5-2-01

PROJECT: Briggs Vincent 3-22

SOLD TO: Stewart Brothers Drilling

ADDRESS: DWT 423

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10-minute excess time will be made.  Delivery inside curb line made only at risk of purchaser.  No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	

Rec'd by: *Jimmy Zerk*

Truck No.	Driver	Quantity	Price	Amount
		900 cu	17.50	675.00
Mix	Slump	Total Miles	Mileage	
900 cu	8-M-D	15	2.10	31.50
Added Water Reduces Strength & durability.				
Gals Added	Authorized By			
	<i>Jordy</i>			50.00
Cash	Charge	Sales Tax		
	138			74.50
		Total		52.19
				808.19

ORIGINAL

Ticket

DELIVERY TICKET  
ST. FRANCIS SAND  
AND  
Redi-Mix

No. 009023

P. O. Box 281 ST. FRANCIS, KS. 67756

Phone  
332-3123

REDI-MIX CONCRETE  
EXCAVATING

Date 5-2-01

PROJECT: 3-22 Briggs-Vincent

SOLD TO: Priority Oil & Gas

ADDRESS: \_\_\_\_\_

Time Loaded  
Time Delivered  
Time Released  
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by: [Signature]

Truck No.	Driver	Quantity	Price	Amount
		<u>100 sk</u>	<u>7.50</u>	<u>750.00</u>
Mix	Slump	Total Miles	Mileage	
<u>100 sk</u>	<u>S - M - D</u>	<u>13 1/2</u>	<u>2 1/2</u>	<u>27.30</u>
<u>Added Water Reduces Strength &amp; durability</u>				
Gals Added	Authorized By			
	<u>Looney</u>			<u>50.00</u>
				<u>827.30</u>
Cash	Charge	Sales Tax		
				<u>57.08</u>
		Total		<u>884.38</u>

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WICHITA, KS