

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 31609
 Name: Priority Oil & Gas LLC
 Address: PO Box 27798
 City/State/Zip: Denver, CO 80227-0798
 Purchaser: Midwest United Energy
 Operator Contact Person: Jessica Trevino
 Phone: (303) 296-3435
 Contractor: Name: Stewart Brothers Drilling
 License: 32765
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/12/01</u>	<u>5/13/01</u>	<u>7/18/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20413-0000
 County: Cheyenne
N/2 SW NE Sec. 22 Twp. 3 S. R. 42 East West
1752 feet from S / N (circle one) Line of Section
1982 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Briggs-Vincent Well #: 2-22
 Field Name: Cherry Creek
 Producing Formation: Beecher Island/Niobrara
 Elevation: Ground: 3672 Kelly Bushing: 3677
 Total Depth: 1627 Plug Back Total Depth: 1572
 Amount of Surface Pipe Set and Cemented at 314 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 1 BH 5.9.02
 (Data must be collected from the Reserve Pit)
 Chloride content 12900 ppm Fluid volume 565 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy Dickman
 Title: Admin Asst Date: 7/20/01
 Subscribed and sworn to before me this 20th day of July 2001
 Notary Public: [Signature]
 Date Commission Expires: 3/29/05

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

Operator Name: Priority Oil & Gas LLC Lease Name: Briggs-Vincent Well #: 2-22
 Sec. 22 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Beecher Island 1454 2223

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List All E. Logs Run:

CNL-Density
Induction-SP-GR
Cement Bond

AUG 01 2001

CONSERVATION DIVISION

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	314	Reg	90	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1614	50/50 Pozmix	100	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1462-1492	500 gal, 7.5% HCl, CO2 foam frac w/ 75,790# 20/40 25,000# 12/20	1462- 1492

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

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ORIGINAL

AUG 01 2001

19/ 22

505 287 7660

7-19-01; 4:05PM; Stewart Brothers

TICKET

DELIVERY TICKET CONSERVATION DIVISION
WICHITA, KS

No. 009050

ST. FRANCIS SAND
AND
Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67758
REDI-MIX CONCRETE
Phone **EXCAVATING**
332-3123

Date: 5-13-01

PROJECT: Briggs Vincent 2-22

SOLD TO: Stewart Brothers

ADDRESS: DWY 425

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	
Time Returned	

Rec'd by: Denny & what

Truck No.	Driver	Quantity	Price	Amount
		<u>900</u>	<u>170</u>	<u>675</u>
Mix	Slump	Total Miles	Mileage	
<u>900</u>	<u>S - M - D</u>	<u>15</u>	<u>210</u>	<u>32</u>
Added Water Reduces Strength & durability				
Gals Added:	Authorized By			
	<u>Looney</u>			<u>50</u>
				<u>757</u>
Cash	Charge	Sales Tax		
			<u>52</u>	<u>27</u>
Total				<u>809</u>

RECEIVED
OPERATION COMMISSION

ORIGINAL

AUG 01 2001

CONSERVATION DIVISION
WICHITA, KS

Ticket

DELIVERY TICKET

ST. FRANCIS SAND
AND
Redi-Mix

No. 009051

P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING

Phone 332-3123

Date 5-14-01

PROJECT: _____

SOLD TO: Priority Oil & Gas

ADDRESS: BRIGGS VINCENT 2-22
PRODUCTION CASING

Time Loaded	<p>It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.</p> <p>*Delivery inside curb line made only at risk of purchaser.</p> <p>No damage claims considered without proof of driver negligence.</p>
Time Delivered	
Time Released	
Time Returned	

Rec'd by Mindy Pele

Truck No.	Driver	Quantity	Price	Amount
		<u>1000 yds</u>	<u>750</u>	<u>750 00</u>
Mix	Slump	Total Miles	Mileage	
<u>1000</u>	<u>S - M - D</u>	<u>155</u>	<u>2.0</u>	<u>32 55</u>
<u>Added Water Reduces Strength & durability</u>				
Gals Added	Authorized By			<u>50 00</u>
				<u>832 55</u>
Cash	Charge	Sales Tax		<u>37 45</u>
		Total		<u>870 00</u>

DAILY DRILLING REPORT
NIORARA DEVELOPMENT WELL

ORIGINAL

WELL NAME BRIGGS VINCENT 2-22	24 HR PROG 320	TMO 320	TVD 320	REPT #	DATE
SUPERVISOR ANDY PETERSON	RIG NAME & # STEWART 51	FIELD NAME C. CREEK	AUTH TO 1760	DAILY TANG \$	CUM TANG \$
CURRENT STATUS WOC	24 HR FORECAST DRILL TO TD, LOG, RUN CASING			DAILY INT \$	CUM INTANG \$
LITHOLOGY SHALE	LAST CASING 7 IN @ 314 FT	NEXT CASING IN @ FT	AFE #	DAILY TOTAL \$ 10,775	CUM COST \$ 10,775

MUD DATA		ADDITIVES		QTY		BIT RUN DATA				MUD DATA	
DENS (g/cc)	8.3	GEL	12	BIT #	1	BIT #	1	STROKE	10		
VIS (cP)	47	SODA ASH	1	SIZE (in)	9 7/8	DEPTH IN	5	LINER	5 1/2		
WV - API		PKC	5	MFR.	-	DEPTH OUT	320	SPM	72 x 2		
PH		PETROLUBE SURF DRILL	1	TYPE	3 SCOPE	WOB min/max	2, 10	OUTPUT (GPM)	395		
		SH200L KCL	2	SERIAL #	-	RPM min/max	80, 90	PRESS (PSI)	200		
		STARCH	50	KTS 1/2/3	18 16 16						

FROM	TO	HOURS	OPERATIONS SUMMARY
1330	1530	2.0	MOVE IN. SPUD NOTICE MEMBERSHIP 14:00 5/9/01 (WWT)
1530	1700	1.5	RIG UP
1700	1730	0.5	MIX MOD
			SPUD @ 1730 5/12/01
1730	1800	0.5	DRILL 9 7/8 HOLE
1800	1830	0.5	RIG REPAIR (RADIATOR HOSE)
1830	2200	3.50	DRILL 9 7/8 HOLE TO 320' KB. BLUESHALE 245'
2200	2245	0.75	CIRCULATE
2245	2400	1.25	SHORT TRIP TO BIT
2400	0015	0.25	CIRCULATE
0015	0045	0.50	POOH
0045	0230	1.75	RUN 7 JTS 7" 23# J-55 STC USED CASING (308.90') OPENENDED WITH 1 CENTRALIZER CASING SET AT 313.90' KB
0230	0330	1.00	✓ CEMENT SURFACE CASING WITH 90 SX REGULAR CEMENT, 15.3 PPB, 7 BFW PREFLOW, DISPLACE W/ 11.4 BBL MOD. GOOD RETURNS, 2 BBLs CNT TO PIT CEMENT IN PLACE 0330 5/13/01
0330	0700	3.50	WOC

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KCC WICHITA

24 HR SUMMARY: **MINU, DRILL 9 7/8" SURFACE HOLE, SET 7" SURFACE CASING**

DAILY DRILLING REPORT
 NIobrara Development Well

ORIGINAL
 3/14

WELL NAME BRIGGS VIOLENT 2-22	24 HR PROG 1307	TMD 1627	TVD 1627	REP#	DATE
SUPERVISOR RONDY PETERSON	TRIG NAME & # STEWART 51	FIELD NAME C. CREEK	AUTH ID 1760	DAILY TANG	CUM TANG
CURRENT STATUS RUN PRODUCTION CASING			DAILY INT		CUM INTANG
24 HR FORECAST CEMENT CASING, RAMO			DAILY TOTAL		CUM COST
LITHOLOGY MIOBRAMA			LAST CASING 4 1/2 IN @ 1614 FT		AUTH COST
			NEXT CASING - IN @ -		

FLUID DATA		ADDITIVES	QTY	BIT RUN DATA				CUM DATA	
DENS (ppg)	8.2	8.9		BIT #	2	BIT #	2	STROKE	10
VIS (sec/cf)	35	46		SIZE (in)	6 1/4	DEPTH IN	320	LINER	5 1/2
WL API	4.4			MFR	MOMB	DEPTH OUT	1627	SPM	72x2
				TYPE	DRNG	WOB (lb)	2,10	OUTPUT (gpm)	395
				SERIAL #	-	RPM	80,100	PRESS (psi)	200
				ACTS 10/3	-				

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1130	4.50	WOC (8 HAS TOTAL)
1130	2115	9.75	DRILLING 6 1/4" HOLE TO 1627' DTD
2115	0100	3.75	CIRCULATE (WT & VIS INCREASED AT TB, RAN WATER TO LOWER WT & VIS) RECEIVED
0100	0130	0.50	SHORT TRIP 1627-1207' JAN 22 2002
0130	0145	0.25	CIRCULATE KCC WICHITA
0145	0345	2.00	LDDS
0345	0530	1.75	SCHLUMBERGER RAN PLATFORM EXPRESS AIT-CNL-LDT 1609-870. LTD 1627. BEECHER ISLAND 1454-1494' RESISTIVITY MIN 4.5, MAX 14, AVG 6
0530	0545	0.25	RU TO RUN CSG DENS/NEUTRON SEP. 33%
0545	0700	1.25	RUN 40 JTS 4 1/2" 10.5# J-55 STC NEW CSG (1610.00') WITH GEMCO SS FROM SHOE AND CATCH DOWN Baffle w/ 5 CENTRAL BENS INSTALLED 1,3,5,7,9. CASING LANDED @ 1614.50', PBTD 1572.72'.

24 HR SUMMARY

DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL
 DATE 5/15/01

WELL NAME BRIGGS VINCENT 2-22	24 HR PROG φ	TMD 1627	TVD 1627	REPT # 3	DATE 5/15/01
SUPERVISOR KINDY PETERSON	RIG NAME & # STEAMT 51	FIELD NAME C. CREEK	AUTH ID 1760	DAILY TANG \$	CUM TANG \$
CURRENT STATUS RIG RELEASED			DAILY INT \$	CUM INTANG \$	
24 HR FORECAST			DAILY TOTAL \$ 9,414	CUM COST \$ 42,230	
LITHOLOGY		LAST CASING 4 1/2 IN @ 1614 FT	NEXT CASING IN @	AFE #	AUTH COST \$

MUD DATA		ADDITIVES		BIT RUN DATA		BUMP DATA										
GENS (ppg)	VIS (sec/cf)	WV - API	pH	BIT #	SIZE (in)	MFR	DEPTH IN	DEPTH OUT	WOB (min/max)	RPM	min/max	STROKE	LINER	SPM	OUTPUT (gpm)	PRESS (psi)

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0930	2.50	FINISH RUPPING 4 1/2" PRODUCTION CASING
0930	1000	0.50	CEMENT PRODUCTION CASING WITH 100 SX REGULAR CMT, 15.3 PPG, 10 BFW PREFLUSH. DISPLACE W/ 25 BFW. BUMP PLUG W/ 900 PSI @ 10:00 5/14/01
1000	1030	0.50	SET CASING SLIPS
			RIG RELEASED 1030 5/14/01
			TO MOVE TO HILT 2-11 (0.75 HRS DAYWORK)

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