

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Midwest United Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Stewart Brothers Drilling
License: 32765
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/8/01</u>	<u>5/9/01</u>	<u>7/12/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20412-0000
County: Cheyenne
NE SE NE Sec. 22 Twp. 3 S. R. 42 East West
1714 feet from S (N) (circle one) Line of Section
561 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Briggs-Vincent Well #: 1-22
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3614 ✓ Kelly Bushing: 3619 ✓
Total Depth: 1587 ✓ Plug Back Total Depth: 1532 ✓
Amount of Surface Pipe Set and Cemented at 305 ✓ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12900 ppm Fluid volume 615 bbls
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Denny Dickman
Title: Admin Asst Date: 7/20/01
Subscribed and sworn to before me this 20th day of July
2001
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

Operator Name: Priority Oil & Gas LLC Lease Name: Briggs-Vincent Well #: 1-22
 Sec. 22 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara
 Beecher Island 1390' 2229 msl

List All E. Logs Run:
 CNL-Density
 Induction-SP-GR
 Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	305	Reg	90	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1574	50/50 Pozmix	100	2% gel, 10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1396-1416	500 gal, 7.5% HCl, CO2 foam frac w/ 77,160 20/40# 24,850 12/20#	1396-1426
2	1416-1426		

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
none					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (if vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

RECEIVED
STATE CORPORATION COMMISSION

18/ 22

AUG 01 2001

DELIVERY TICKET

Ticket

No. 009034

CONSERVATION DIVISION
WICHITA, KANSAS

ST. FRANCIS SAND
AND
Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

Phone 332-3123
REDI-MIX CONCRETE
EXCAVATING

Date: 5-8-01

PROJECT: JS-453

SOLD TO: Stewart Brothers Drilling

ADDRESS: Briggs-Vincent 1-22

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Rec'd by: Joe Sandy

Truck No.	Driver	Quantity	Price	Amount
		9000	1750	1625 00
Mix	Slump	Total Miles	Mileage	
9000	S-M-D	13	2 10	20 35
Added Water Reduces Strength & durability				
Gals Added	Authorized By			50 00
				1753 35
Cash	Charge	Sales Tax		51 98
		Total		105 33

7-19-01; 4:05PM; Stewart Brothers

505 287 7660

AUG 01 2001

ORIGINAL

CONSERVATION DIVISION
WICHITA, KANSAS

DELIVERY TICKET		Ticket		
ST. FRANCIS SAND		No. 009042		
AND Redi-Mix				
P. O. Box 281 ST. FRANCIS, KS. 67756				
Phone 332-3123		REDI-MIX CONCRETE EXCAVATING		
		Date <u>8-10-01</u>		
PROJECT: _____				
SOLD TO: <u>Priority 1st</u>				
ADDRESS: <u>BRIGGS VINCENT 1-22 PRODUCTION CASING</u>				
Time Loaded:	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.			
Time Delivered				
Time Released				
Time Returned				
Rec'd by <u>Andy Peber</u>				
Truck No.	Driver	Quantity	Price	Amount
		<u>100.00</u>	<u>7.50</u>	<u>750.00</u>
Mix	Slump	Total Miles	Mileage	
<u>100.00</u>	S - M - D	<u>15</u>	<u>2 1/2</u>	<u>31.50</u>
Added Water Reduces Strength & durability				
Gals Added	Authorized By <u>Leadman</u>			<u>50.00</u>
			<u>831.50</u>	
Cash	Charge	Sales Tax		<u>57.37</u>
		Total		<u>888.87</u>

DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME BRIGGS VINCENT 1-22	24 HR PROG 310	IMD 310	IWD 310	REPT # 1	DATE 5/9/01
SUPERVISOR ANDY PERKINSON	RIG NAME & # STEWART ST-	FIELD NAME CHENNYCRK	AUTH ID 1685	DAILY TANG \$	CUM TANG \$
CURRENT STATUS WOC				DAILY INT \$	CUM INTANG \$
24 HR FORECAST DRILL TO TD				DAILY TOTAL \$ 10,925	CUM COST \$ 10,925
LITHOLOGY SHALE	LAST CASING 7 IN @ 305 FT	NEXT CASING 4 1/2 IN @			AUTH COST \$

MUD DATA		ADDITIVES		QTY	BIT RUN DATA				PUMP DATA	
DENS (ppg)	8.3		GOL	11	BIT #	1	BIT #	1	STROKE	10
VIS (sec/qt)	50		SODASH	1	SIZE (in)	9 7/8	DEPTH IN	5	LINER	5
WL-API	4.2		PAC	1	MFR	?	DEPTH OUT	305	SPM	72
PH			RINGSOUT	2	TYPE	?	WOB min/max	2, 10	OUTPUT (KPM)	390
			PERMOUSE	1	SERIAL #	?	RPM min/max	60, 95	PRESS (PSI)	200
			SURF DRILL SHIMZOL	2	RETS 1/2/3	15, 14, 10				

FROM	TO	HOURS	OPERATIONS SUMMARY
1200	1330	1.5	MOVE TO SITE
1330	1530	2.0	RIG UP
1530	1600	0.5	WORK ON RIG (KEY PINS)
1600	1730	1.5	MIX MUD
SPUD 1730 5/8/01. SPUD NOTICE 5/1/01, HENRY DENESS			
1730	2115	3.75	DRILL 9 7/8" SURFACE HOLE TO 310' KB, SHALE @ 152'
2115	2200	0.75	SHORT TRIP
2200	2330	0.50	CIRCULATE
2330	2400	0.50	POOH
2400	0030		RU TO RUN CASING
0030	0415		RIH 300' 7" 17# H-40 10 RD STL USED CSG, OPENENDED, w/ 1-CENTRALIZER. SET CSG @ 305' KB.
0415	0600	1.75	CEMENT w/ 90 SX REGULAR CMT, 3% CL, 15.3 #/GAL. PREFRESH 7 BFW, DISPLACE w/ 11.4 BBL MUD. *CIRC 2 BBL CMT TO SURF CEMENT IN PLACE 0600 CDT 5/9/01
0600	0700	1.00	WOC

RECEIVED
 JAN 22 2002
 KCC WICHITA

24 HR SUMMARY
 MINU, DRILL 9 7/8" SURFACE HOLE, RUN 1 CEMENT 305' 7" SURFACE CSG, WOC. PAGE 1/3

DAILY DRILLING REPORT
NIORARA DEVELOPMENT WELL

ORIGINAL

WELL NAME BRIGGS VINCENT 1-22	24 HR PROG 1277	TMD 1582	TVD 1582	REPT # 2	DATE 5/10/01
SUPERVISOR ANDY PETERSON	RIG NAME & # STEWART SI	FIELD NAME CHERRY CREEK	AUTH ID 1685	DAILY TANG \$	CUM TANG \$
CURRENT STATUS CIRCULATE & TD				DAILY INT \$	CUM INTANG \$
24 HR FORECAST LOG + INSTRAL PRODUCTION CASING				DAILY TOTAL \$ 17,801	CUM COST \$ 26,726
LITHOLOGY NIORARA	LAST CASING IN @ 305 FT	NEXT CASING 4 1/2 IN @		AFE #	AUTH COST \$

MUD DATA		ADDITIVES		QTY	BIT RUN DATA			PUMP DATA		
DENS (ppg)	8.8	8.6	KCL	90	BIT #	2	BIT #	2	STROKE	5
VIS (sec/qt)	38	33	STARCH	40	SIZE (in)	6 1/4	DEPTH IN	305	LINER	10
WL-API	4.0	4.8	PRC	4	MFR	MONB	DEPTH OUT	1582	SPM	72+2
PH			PEMOLUBE	2	TYPE	DRAG	WOB min/max	2,10	OUTPUT (gpm)	395
			SURFONIL	2	SERIAL #	-	RPM min/max	80,100	PRESS (psi)	200
			PINKBOUT	1	JETS 1/2/3	TT				

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1400	7.0	WOC (8 HRS TOTAL)
1400	2045	6.75	DRILL 6 1/4" HOLE (15' CEMENT) 305-1295'
2045	0130	4.75	POOH 15 STRANDS, CHANGE OUT HYDRAULIC PUMP
0130	0200	0.50	TIH
0200	0600	4.00	DRILL 1295 - 1587' DTD
0600	0630	0.50	CIRCULATE
0630	0700	0.50	SHORT TRIP 1587 - 1362', MINOR DRAG
RECEIVED			
JAN 22 2002			
KCC WICHITA			

DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME BRIGGS VINCENT 1-22	24 HR PROG φ	TMD 1582	TVD 1582	REPT # 3	DATE 5/11/01
SUPERVISOR ANDY PETERSON	RIG NAME & # STEWARTSI	FIELD NAME CHERRY CRK	AUTH ID 1685	DAILY TANG \$	CUM TANG \$
CURRENT STATUS RIG RELEASED, WDC			DAILY INT \$	DAILY INT \$	CUM INTANG \$
24 HR FORECAST -			DAILY TOTAL \$ 13,034	DAILY TOTAL \$	CUM COST \$ 41,760
LITHOLOGY -		LAST CASING 1 1/2" ID 1574 FT	NEXT CASING IN @ FT	AFE #	AUTH COST \$

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA													
DENS (ppg)	VIS (sec/qt)	WL-API	pH	BIT #	SIZE (in)	MFR	TYPE	SERIAL #	JETS 1/2/3	BIT #	DEPTH IN	DEPTH OUT	WOB min/max	RPM	min/max	STROKE	LINER	SPM	OUTPUT (gpm)	PRESS (psi)	
8.8	38	4.0			φ						φ										
RECEIVED JAN 22 2002 KCC WICHITA																					

FROM	TO	HOURS	OPERATION SUMMARY
0700	0730	0.50	CIRCULATE
0730	0930	2.00	LOGS
0930	1100	1.50	SCHLUMBERGEN R/W PLATFORM EXPRESS AIT-CNL-LDT 1568-302'. LTD 1566' BEECHER ISLAND 1390-1426' RESISTIVITY MIN 5, MAX 14, AVG 7 DENSITY/NEUTRON SEPARATION 30 UNITS
1100	1115	0.25	RV TO RUN CSG
1115	1330	2.25	R/W 4 1/2" CASING
1330	1345	0.25	FILL PIPE, CIRCULATE
1345	1415	0.50	RUN 39 JTS 4 1/2" 10.5* J-55 STC NEW CSG (1569.73') WITH GENCO SS FRONT SHOE, LATCH DOWN BAFFLE & 5 CENTRAL BENS INSTALLED 1,3,5,7,9. CSG LANDED @ 1574.25', PBTD 1532.53'
1415	1430	0.25	CIRCULATE CASING
1430	1500	0.50	CEMENT W/ 100SK REGULAR CMT, 1513 PPS. 10 BFW PREFLUSH. DISPLACE W/ 24 BFW. BUMP PLUG W/ 900 PSI @ 14:50 5/10/01
1500	1530		SET CASING SLIPS (GOOD RETURNS WHEN CMTG) RIG RELEASED 1530 5/10/01 (φ HRS DAYWORK)

24 HR SUMMARY
 LOG & INSTRAL PRODUCTION CASING
 PAGE 3/3