

K C C HYS D U #4 TEL NO. 913-628-6913
STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

Hug 18, 93 9-17 NO. 001 P. 02
API NUMBER 15-023-20078-00-00 *KCC*

LEASE NAME Hilt

WELL NUMBER #1

660 Ft. from S Section Line

660 Ft. from E Section Line

SEC. 6 TWP. 3S RGE. 41 (E) or (W)

COUNTY Cheyenne

Date Well Completed 11/8/78

Plugging Commenced 8/9/93

Plugging Completed 8/11/93

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR J-W OPERATING COMPANY

ADDRESS P.O. Box 305 Wray, CO 80758

PHONE# (303) 332-3151 OPERATORS LICENSE NO. 5099

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 7/27/93 (verbal) (date)

by Dennis Hamil (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Niobrara Depth to Top 1510 Bottom 1534 T.O. 1634

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Niobrara	Gas	1510	1534	4 1/2"		960'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Set CIBP @ 1460'; Pump 40 sxs neat cement thru tubing from 1167' to 885'; Pump 80 sxs neat cement thru tubing from 435' to 170'; Pump 20 sxs neat cement from 60' to surface; Cut off surface casing 5' below ground level; weld on steel cap; Restored location

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor EXCELL DRILLING COMPANY License No. 08273

Address P.O. Box 305 Wray, CO 80758

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: J-W OPERATING COMPANY

STATE OF Colorado COUNTY OF Yuma, ss.

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Andrew R. Weaver

(Address) P.O. Box 305 Wray, CO 80758

SUBSCRIBED AND SWORN TO before me this 19th day of August

Rebecca S. Stevens
Notary Public 08-23-1993

My Commission Expires: My Comm. Expires 9/6/95

RECEIVED 93
08-23-1993
AUG 23 1993
CONSERVATION DIVISION CP-4
Wichita, Kansas 67202 05-88

15-023-20078-00-00

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM-TULSA F.D.O.

AUG 20 11 03 AM '93

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

AKS 17223

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

HILT #1

2. Name of Operator

J-W OPERATING COMPANY

9. API Well No.

15-023-20078

3. Address and Telephone No.

P.O. BOX 305 WRAY, COLORADO 80758 (303) 332-3151

10. Field and Pool, or Exploratory Area

CHERRY CREEK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL SE/4
SEC. 6, T3S, R41W
CHEYENNE COUNTY, KANSAS

11. County or Parish, State

CHEYENNE COUNTY, KANSAS

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set CIBP @ 1460' w/Wireline; shot off 4 1/2" casing @ 960'; pulled 4 1/2" casing; pump 40 sxs neat cement thru 2 3/8" tubing from 1167' to 885'. Pump 80 sxs neat cement thru 2 3/8" tubing from 435' to 170'. WOC; tagged plug @ 170'; pump 20 sxs neat cement thru 2 3/8" tubing from 60' to surface. Cut off surface casing 5' below ground level and weld on steel cap with Well Name, Lease #, API #, Legal Description, and Date. Restored location.

14. I hereby certify that the foregoing is true and correct

Andrew R. Weaver

Signed Andrew R. Weaver

Title District Manager

Date 8/16/93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) VIRGIL L. PAULI
Conditions of approval, if any:

Title VIRGIL L. PAULI
CHIEF, BRANCH OF
FLUID OPERATIONS

Date OCT 04 1993

RECEIVED
STATE CORPORATION COMMISSION

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Kansas Corporation Commission

CONSERVATION DIVISION
Wichita, Kansas

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.