

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31219
Name: Prime Operating Company
Address 2900 Wilcrest Drive
Suite 475
City/State/Zip Houston, Texas 77042
Purchaser: None as yet ^{KCC} JH
Operator Contact Person: H.G. Livingston
Phone (713) 735-0000
Contractor: Name: Excell Drilling
License: 08273
Wellsite Geologist: None
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: NA
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
12/18/93 12-19-93 _____
Spud Date Date Reached TD Completion Date

API NO. 15- 023-20,339-0000
County Cheyenne
SE - SW - NW - _____ Sec. 35 Twp. 38 Rge. 42 E W
2246 Feet from S (circle one) Line of Section
986 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Feikert Well # 35-5-1
Field Name Wildcat
Producing Formation Niobrara
Elevation: Ground 3714' XB 3720'
Total Depth 1728' PSTD 1688'
Amount of Surface Pipe Set and Cemented at 340 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from NA
feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan ALT 1 JH 6-22-94
(Data must be collected from the Reserve Pit)
Chloride content 2,000ppm Fluid volume 900bbls.
14,000 ppm 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled _____
Operator Name NA
Lease Name _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket WICHITA, KS

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KANSAS CORPORATION COMMISSION
MAR 11 1994
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glinda A. Berg
Title District Manager Date 3/9/94
Subscribed and sworn to before me this 9th day of MARCH
19 94
Notary Public Glinda A. Berg
Date Commission Expires _____
GLINDA A. BERG
NOTARY PUBLIC, STATE OF KANSAS
MY COMMISSION EXPIRES
DEC. 10, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Prime Operating Company Lease Name Feikert Well # 35-5-1

Sec. 35 Twp. 30 Rge. 42
 East
 West

County Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Niobrara 1521' 1559'
 (Beecher Island Zone)

List All E.Logs Run:
 CNL-CDL-GR-SONIC-DI

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	20	340	Class "C"	140	2%CaCl 2
Production	6 1/4"	4 1/2"	10.5	7719	Premium	75	2%CaCl 2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	NA			
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Sbbls.	Gas	Mcf	Water	Sbbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACG-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: _____
 Well is presently SI, waiting on completion. Other (Specify) _____

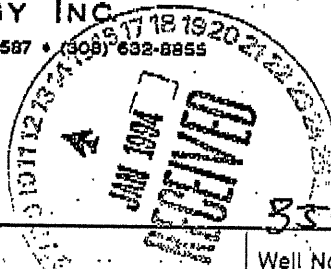


CEMENTER'S ENERGY INC.

P. O. BOX 1587 • SCOTTSBLUFF, NE 69353-1587 • (308) 632-8855
 FAX 308-632-3991

Our Invoice

No 15412



Date	12-18-93	Well Owner	PRIME	Well No.		Lease	FieKert
County	Cherokee	State	KANSAS	Field			
Charge To	EXCEL DRILL COMPANY			Charge Code			
Address	Rt 6 # 2			For Office Use Only			
City, State	WHEAT, COLORADO						
Pump Truck No.	1202	Code		Bulk Truck No.	1206	Code	
Type of Job	Surface	7"	Depth	Ft.	350	to	
			Bottom of Surface	Ft.	340	to	
Plug			Plug Landed @	320	Ft.	Time On	
Production			Pipe Landed @	340	Ft.	Time Off	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	140			1450.00
	Poz. Mix Cost File () Voucher (x)				
	Operation 502-10				
	Calcium Chloride AFE No.	370			
	Gel % Fil Location %				
	Handling Charge Ownership				
	Hauling Charge Class No.				
	Additional Pump Charge Approved [Signature]				
	Pay Date 1/12/94	140	ft	4.75	665.00
	Mileage P.T.				
	B.T.				
	Plug Centralizers	2		40.00	80.00
	TPD Plug	1			35.00

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FEB 25 1994

Remarks:	Tax Reference Code	Sub Total	2230.00
	State [Signature] %	Tax	1046.00
	Disc	Total	2261.38

CONSERVATION DIVISION
 WICHITA, KS

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1202	Pump Truck			42		10 Kansas	
1206	Bulk Truck			42		10 Kansas	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.
 Delivered By: Gary, Darlyle, & John
 Received by: _____
 Customer or His Agent

JOB LOG FORM 2013 R-3

CUSTOMER Prime Op. WELL NO. 35-5-1 LEASE Fickett JOB TYPE Cmt Prod Gng TICKET NO. 663052-5

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							On loc - Rig Crew running Casing Spot + Set up Etc. Ran Super Seal II Flood shoe hatch Down Baffle in 1st collar, Centralizers on collars No. 1-35-79-11, 7cc Gels Wall Cleaners from 1520' 60' used 1 lb Hovers Lugs
	2015							Rig Crew Circ Casing to T.O.
	2100							Finish Circ - Rig up plug Cont + Manifold - Hook up to pump Truck - Mix Flushes
	2120	5				100		St 12 Blt 2% Clar-Fix H ₂ O
		"	18.			100		St 500 Gal Mud Flush
	2126	-	30					" Shut Down - Take on Displ H ₂ O - 2% Clar-Fix
	2130	3				100		St 75 Sds Std - 2% H ₂ O 2% OCG - Recip Casing
	2136	-	15 3/4 Cmt					Fin Cont - Shut Down - Washout pump + lines
	2138	3						Release 3w hatch Down Plug St Displ - Recip Casing
	2148	-	19-H ₂ O			150		Fin Recip
	2153	-	27-H ₂ O			2,000		Plug Down - Holding Release - Holding
								Job Complete
								" Thank You "
								Satt Kent

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FEB 25 1994

 CONSERVATION DIVISION
 WICHITA, KS



JOB
SUMM 7Y

HALLIBURTON DIVISION 11113 Continent
HALLIBURTON LOCATION Oberlin, Ks

BILLED ON TICKET NO. 663032-5

WELL DATA
FIELD _____ SEC. 35 TWP. 35 RNG. 42w COUNTY Cheyenne STATE Ks

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. 6 1/4" Hole PRESSURE _____
MISC. DATA _____ TOTAL DEPTH 1728'

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>105</u>	<u>4 1/2"</u>	<u>KB</u>	<u>1718'</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES 4 1/2"

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>35 II</u>	<u>1ea</u>	<u>Howco</u>
GUIDE SHOE		
CENTRALIZERS <u>S-4</u>	<u>6ea</u>	<u>"</u>
BOTTOM PLUG		
TOP PLUG <u>3/4" kink down</u>	<u>1ea</u>	<u>"</u>
HEAD <u>h.D. Bottle</u>	<u>1ea</u>	<u>"</u>
PACKER <u>Cable Well Cleaner</u>	<u>1ea</u>	<u>"</u>
OTHER <u>Howco Wash</u>	<u>1ea</u>	<u>"</u>

MATERIALS
TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____
OTHER 500 gal Mud Flush
OTHER 5 Gal Chlorine II

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
<u>12-19-93</u>	<u>12-19-93</u>	<u>12-19-93</u>	<u>12-19-93</u>
DATE	DATE	DATE	DATE
TIME <u>1800</u>	TIME <u>2000</u>	TIME <u>2005</u>	TIME <u>2200</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>S. O'Brien</u>	<u>4118</u>	<u>Oberlin Ks</u>
<u>K. Leagy</u>	<u>2350-PCM</u>	<u>"</u>
	<u>41100</u>	

DEPARTMENT Cont + Bulk
DESCRIPTION OF JOB Cont Prod Cons
JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
CUSTOMER REPRESENTATIVE [Signature]
HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>75</u>	<u>Std</u>	<u>Reg</u>	<u>B</u>	<u>29.51, 322, 29.50</u>	<u>1.18</u>	<u>156</u>

PRESSURES IN PSI
CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 29.75 REASON Shoe off

SUMMARY
PRESLUSH 885 GAL. 18, 12 TYPE _____
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 27
CEMENT SLURRY: BBL.-GAL. 1575
TOTAL VOLUME: BBL.-GAL. 7275
REMARKS
See Joblog and Chart
Thank You Scott & Kent

CUSTOMER
LEASE
WELL NO.
JOB TYPE
DATE

CHARGE TO: Prime Operating
 ADDRESS: Bldg 4, Suite 731 Wardley Ave
 CITY, STATE, ZIP CODE: Midland, Tx 79705

COPY

TICKET

 No. 663052 - 5

 PAGE 1 OF 12

FORM 1906 R-13

1. SERVICE LOCATIONS <u>Oberlin, Ks</u>	WELL/PROJECT NO. <u>3551</u>	LEASE <u>Fiekert</u>	COUNTY/PARISH <u>Cheyenne</u>	STATE <u>Ks</u>	CITY/OFFSHORE LOCATION	DATE <u>12-19-93</u>	OWNER <u>Prime Op.</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Excell Drlg</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Well Site</u>	ORDER NO.
3.	WELL TYPE <u>02</u>	WELL CATEGORY <u>03</u>	JOB PURPOSE <u>035</u>	WELL PERMIT NO. <u>15023-20339</u>	WELL LOCATION <u>35-35-42w</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
000-117		1			MILEAGE - 3580	170	mi	2.75		467.50
001-016		1			Pump Charge	1718	ft	1220.00		1220.00
018-315		1			Mud Flush	500	gal	.65		325.00
218-738		1			Cl-Fix II	5	gal	24.00		120.00
5A	837.00300	1			Super Seal II Float Shoe	1	ea	200.00	4 1/2 in	200.00
410	807.93003	1			S4 Centralizer	6	ea	41.00	4 1/2 in	246.00
593	801.0373	1			hatch Down Plug-3w	1	ea	159.00	4 1/2 in	159.00
594	801.03734	1			hatch Down Baffle	1	ea	100.00	4 1/2 in	100.00
56	807.2003	1			Cable Wall Cleaner	7	ea	25.50	4 1/2 in	178.50
350	890.10802	1			Halliburton Weld "A"	1	ea	14.50	1 1/2	14.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. CUSTOMER OR CUSTOMER'S AGENT SIGNATURE X <u>Tom W. Roelfs</u> DATE SIGNED <u>12-19-93</u> TIME SIGNED <u>205</u> <input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M. <input type="checkbox"/> I do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY AGREE <input type="checkbox"/> UN-DECIDED <input type="checkbox"/> DIS-AGREE <input type="checkbox"/>			PAGE TOTAL <u>3030.50</u> FROM CONTINUATION PAGE(S) <u>1159.67</u> SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <u>4190.17</u>
	TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
	BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?			
	TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
			<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.			
CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	HALLIBURTON APPROVAL
X	<u>Tom W. Roelfs</u>	<u>SW-DK</u>	<u>83271</u>

CEMENTING DATA

NAME AND NUMBER 35-5-1		DISTRICT CO-KS		DATE CEMENTED 12-18-93	
HOLE SIZE 9 7/8"	MUD WT 9.5	VIA 34	CAKE	PH 7	WL 7
MUD TYPE Fresh H2O Gel					

SAX	YIELD	SLURRY COMPOSITION	AVG. SLURRY WT.
	1.16	STD Cement 3% CaCl	15.8
			NO. SAMPLES
			AVG. SLURRY WT.
			NO. SAMPLES
			AVG. SLURRY WT.
			NO. SAMPLES

EQUIPMENT DATA

MFG. TYPE POSITION
3 centerizers top of 1st, 3rd, & 9th jts

CEMENTING CO. Cementers Inc WASH AHEAD OF CMT. TYPE Fresh H2O BBLs. 10 THREAD COMPOUND National

OPERATIONAL DATA

STARTED RING CASING 3:45 P M	ON BTM. 3:45 P M	START CIRC. 3:45 P M	END CIRC. 3:50 P M	RATE 5 BBLs / M	START MIX CMT. 3:50 P M	END MIX 3:55 P M	RATE 5 BBLs / M	START PLUG 3:55 P M
PLUG DOWN 3:50 P M	RATE 5 BBLs / M	PIPE MOVED HOW MO	START	STOP	START	STOP	SHUT DOWN TIME	
IS FILLED EVERY Auto	JOINTS WHILE RUNNING	DISPLACED PLUG W/ <input checked="" type="checkbox"/> WATER <input type="checkbox"/> MUD	LOST RETURNS (SEE REMARKS) YES X NO					
BEAK CIRC. 300 PSI	BLEED BACK TO Hold 300 PSI	CEMENT TOP Sur	ACTUAL Surface	CALCULATED	VOL. CEMENT RETURNED 10 SKS			

STRING DATA

MFG. - ITEM	SIZE	WEIGHT	GRADE	THREAD CONNECTION	COND.	NO. JTS	FOOTAGE
			N/A	ST&C	USED	9	334.19'

SUPERVISOR Roelts 340.19'

REMARKS

DATE 12-18-93 WELL NO. 35-5-1 LEASE Feikert FIELD Cherry Creek

KB 3720'

GL 3714'

7" 20# Set @ 340.19

REMARKS

CEMENTING DATA

WARRANT NUMBER <i>1728</i>		35-5-1		DISTRICT <i>CO-KS</i>		Page		DATE CEMENTED <i>12-19-93</i>	
HOLE SIZE <i>6 1/4</i>		MUD WT <i>8.9</i>		VIB <i>38</i>		CAKE		PH <i>7</i>	
						WL <i>7</i>		MUD TYPE <i>KCL Polymer</i>	

SAX	YIELD	SLURRY COMPOSITION	AVG. SLURRY WT.
<i>7.5</i>	<i>1.18</i>	<i>STD Cement 2% CaCl₂ Halad 322</i>	<i>15.6</i>
			NO. SAMPLES
			AVG SLURRY WT
			NO. SAMPLES
			AVG. SLURRY WT
			NO. SAMPLES

EQUIPMENT DATA	
MFG. TYPE, POSITION	<i>7 cable wall cleaners 1520'-1560'</i>
MFG. TYPE, POSITION	<i>6 centralizers top of 1st, 3rd, 5th, 7th, 9th, & 11th jts</i>
<i>Super Seal II float shoe Latch Down Baffle + Plug</i>	
CEMENTING CO. <i>Halliburton</i>	WASH AHEAD OF CMT. TYPE <i>Clayfix, Mudflash</i>
BBLs <i>30</i>	THREAD COMPOUND <i>National</i>

STARTED RING CASING	ON BTM.	START CIRC.	END CIRC.	RATE	BBLs / M	START MIX CMT.	END MIX	RATE	BBLs / M	STOP	SHUT DOWN TIME
<i>8:45 P</i>	<i>M</i>	<i>7:45 P</i>	<i>M</i>	<i>8:26</i>	<i>M</i>	<i>5</i>	<i>8:30 P</i>	<i>8:36 P</i>	<i>M</i>	<i>3</i>	<i>8:38 P</i>
PLUG DOWN	RATE	PIPE MOVED. HOW	START	STOP	START	STOP					
<i>8:48 P</i>	<i>M</i>	<i>3</i>	<i>Recip</i>	<i>8:30 P</i>	<i>M</i>	<i>8:40 P</i>					
JOINTS FILLED EVERY <i>Auto 10</i>		DISPLACED PLUG W/ <i>Clayfix</i>		<input checked="" type="checkbox"/> WATER		<input type="checkbox"/> MUD		LOST RETURNS (SEE REMARKS) <i>YES X 10</i>			
PEAK CIRC.	PSI	CIRC. PRIOR TO MIX	PSI	JUST PRIOR TO PLUG DOWN							
<i>100</i>		<i>100</i>		<i>300 psi</i>							
BLEED BACK TO	PSI	CEMENT TOP	ACTUAL	CALCULATED	VOL. CEMENT RETURNED <i>None</i>						
<i>0</i>											
FLANGE (MFG. MODEL. SIZE. SERIES)		<i>4 1/2" X 7"</i>									

STRING DATA		LIST POSITION IN STRING FROM TOP TO BOTTOM		RDB-GND	<i>6'</i>	RDB-BH	<i>1728'</i>
MFGN - ITEM	SIZE	WEIGHT	GRADE	THREAD CONNECTION	COND.	NO. JTS	FOOTAGE
	<i>4 1/2"</i>	<i>10.5#</i>	<i>J-55</i>	<i>ST&C</i>	<i>D+T USED</i>	<i>41</i>	<i>1712.73</i>
							<i>6'</i>

SUPERVISOR	<i>Roelfs</i>	1718.73
------------	---------------	---------

DATE

12-19-93 WELL NO. 35-5-1 LEASE Feikert FIELD Cherry Creek

B 3720'

GL 3714'

~~7" 20' 3710.19'~~

N/A

~~1688'~~

~~172' 1688'~~

~~1688'~~

REMARKS