

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31219
Name: Prime Operating Company
Address 2900 Wilcrest Drive
Suite 475
City/State/Zip Houston, Texas 77042
Purchaser: None as yet ^{KCC} JH
Operator Contact Person: H.G. Livingston
Phone (713) 735-0000
Contractor: Name: Excell Drilling
License: 08273
Wellsite Geologist: None
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: NA
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
12/14/93 12/15/93
Spud Date Date Reached TD Completion Date

ORIGINAL

API NO. 15- 023-20-334
County Cheyenne
SE - SE - NE - Sec. 33 Twp. 30 Rge. 42 ^E ^W
2031 ^{KCC} JH Feet from S (circle one) Line of Section
610 Feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name Schlepp Well # 33-8-2
Field Name Wildcat
Producing Formation Niobrara
Elevation: Ground 3706' KB 3712'
Total Depth 1666' PSTD 1633'
Amount of Surface Pipe Set and Cemented at 334 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from NA
feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan ALT 1 ^{JH} 6-22-94
(Data must be collected from the Reserve Pit)
Chloride content 2,000ppm Fluid volume 900bbls.
14,000 ppm 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name NA 3-11-94
Lease Name MAR 11 1994
Quarter Sec. Twp. S 30 ^{E/W}
County WICHITA, KS Docket WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title District Manager Date 3/9/94
Subscribed and sworn to before me this 9th day of MARCH
19 94
Notary Public Glinda A. Berg
Date Commission Expires _____
GLINDA A. BERG
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
DEC 10, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other
(Specify)

Operator Name Prime Operating Company Lease Name Schlepp Well # 33-8-2
 East County Cheyenne
 Sec. 33 Twp. 35 Rge. 42 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	1494'	1530'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	(Beecher Island Zone)		
List All E.Logs Run: CNL-CDL-GR-SONIC-DI				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	20	334	Class "C"	130	2%CaCl 2
Production	6 1/4"	4 1/2"	10.5	1665	Premium	80	2%CaCl 2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	NA			
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

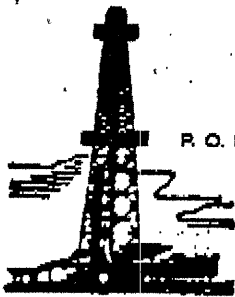
TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACG-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well is presently SI, waiting on completion



CEMENTER'S ENERGY INC.

P. O. BOX 1587 • SCOTTSBUFF, NE 69363-1587 • (308) 632-8855

FAX 308-632-3991

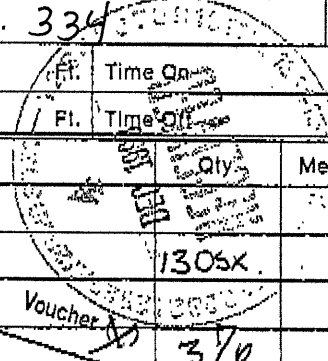
Our Invoice

No 15411

ORIGINAL

33-8-2

Date	12-14-92	Well Owner	PRIME	Well No.		Lease	Schlepp
County	Cheyenne	State	KANSAS	Field		Charge To	EXCEL
Charge To	EXCEL	Charge Code		Address		For Office Use Only	
City, State		Pump Truck No.	1202	Code		Bulk Truck No.	1206
Type of Job	Surface	Depth	Ft. 340	to		Bottom of Surface	Ft. 334
Plug		Plug Landed @	314	Time On		Pipe Landed @	334
Production				Time Off			



Reference No.	Description	Qty	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat	1305x			1450 00
	Poz. Mix				
	Calcium Chloride	370			
	Gel %				
	Handling Charge				
	Hauling Charge	134	ft	4.75	636 50
	Additional Pump Charge				
	Mileage P.T.				
	B.T.				
	Plug down: 3:30 PM				
	Centraligas	2		35.00	70 00

Remarks: GIR	Tax Reference Code	Sub Total	2156 50
	State Colo 3 %	Tax	28 04
	Disc net	Total	2184 54

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1202		Pump Truck				3T KANSAS	
1206		Bulk Truck				5T KANSAS	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By GARY DANYLE

Received by Tom Th...
Customer or His Agent

JOB LOG FORM 2013 R-3

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Prime Operating		33-8-2		Schless		4 1/2" Prod. Csg.		508108-7	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1730								Called out - Job ready ASAP
	2010								on loc. - Rec ASAP - Rig Running 4 1/2" Csg. - Set up Equip
	2125								Csg. @ 1666' - Rig Circ.
	2155								Hook up Plug Container & PT
	2204	5.0	20.0			200			Start 20 bbl. 2% CIA - Fix water
	2205	5.0	12.0			150			Start 50 gal. mud flush
	2211	3.0	16.8			100			Start mixing 80 sks. STJ. 2% CIA -
	2218	3.0				100			.2% Hold 320 - Rig Recip. Csg. Finish mixing - wash up Pump & lines Release 4 1/2" 3-w Litch down Plug
	2220	3.0	26.1			100			Start disp - Rig Recip. Csg (2% CIA-Fix)
	2228					350			21 bbl disp in - stop mixing Csg
	2232					2100			Plug down (Final Circ Press = 1000") Release Press - Float Holding Wash up & Rack up PT
	2300								Job Completed
									Thank you Eldon, Jerry, Mike



JOB SUMMARY

HALLIBURTON DIVISION Mud Log
 HALLIBURTON LOCATION Oberlin, KS

BILLED ON TICKET NO. 508108-7

WELL DATA

FIELD Wp. St. Francis, KS SEC. 33 TWP. 3^S RNG. 42^W COUNTY Cheyenne STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH 1666

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	10.5	4 1/2"	K8	1666'	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>12-15-93</u> TIME <u>1730</u>	DATE <u>12-15-93</u> TIME <u>2010</u>	DATE <u>12-15-93</u> TIME <u>2155</u>	DATE <u>12-15-93</u> TIME <u>2300</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>E. Reynolds 47258</u>	<u>Pickup 41-222</u>	<u>Oberlin, KS</u>
<u>J. Alstrom 66382</u>	<u>MEMPH 400</u>	<u>Oberlin, KS</u>
<u>M. Jones 52046</u>	<u>BM 3x46-7613</u>	<u>Oberlin, KS</u>

ORIGINAL

DEPARTMENT Cementing
 DESCRIPTION OF JOB Cement 4 1/2" Prod. Csg
 JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
 CUSTOMER REPRESENTATIVE X Tom W. Paeffle
 HALLIBURTON OPERATOR Blayne Reynolds COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>90</u>	<u>SN</u>			<u>2706.0 - 270 Hydral 522</u>	<u>1.18</u>	<u>15.6</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

SUMMARY

PRESLUSH: BBL.-GAL. 20.0 TYPE CIA-Fix
 LOAD & BKDN: BBL.-GAL. Mud Flush PAD: BBL.-GAL. 12.0
 TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 26.1
 CEMENT SLURRY: BBL.-GAL. 16.8
 TOTAL VOLUME: BBL.-GAL. _____

RAMARKS

ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 32.02 REASON Shut Joint

See Job Log & Chart
Thank you



FORM 1911 R-8

CUSTOMER Prime Operating	WELL Schlepp 33-8-2	DATE 12-15-93	PAGE 2	OF 2
-----------------------------	---------------------------	------------------	-----------	---------

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
504-308	ORIGINAL					Std Cement	80	SK			8 11	648 80
509-406						Calcium Chloride	2	SK			28 25	56 50
507-225						Halad-322	15	10			6 90	103 50
500-202						SERVICE CHARGE						
500-306						MILEAGE CHARGE						
						TOTAL WEIGHT						
						LOADED MILES						
						CUBIC FEET						
						TON MILES						

CONTINUATION TOTAL 1232.89



CHARGE TO:
 Prime Operating
 ADDRESS
 Bldg. L Suite L, 731 Wadley Ave.
 CITY, STATE, ZIP CODE
 Midland, Tx. 79705

COPY

TICKET

No.

508108 - 7

PAGE 1 OF 2

FORM 1906 R-12

SERVICE LOCATIONS 1 Oberlin, Ks.	WELL/PROJECT NO. # 33-8-2	LEASE Schlepp	COUNTY/PARISH Cheyenne	STATE Ks	CITY/OFFSHORE LOCATION	DATE 12-15-93	OWNER Prime Operating
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Excell Drig. Co	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO Well Site	ORDER NO.
3.	WELL TYPE 02	WELL CATEGORY 03	JOB PURPOSE 035	WELL PERMIT NO. API-023-20334	WELL LOCATION 33-3 ^S -42 ^W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
000-117	ORIGINAL	1				MILEAGE (2591)	170	mi	2.75		467.50	
001-016		1				Pump Charge	1666	ft	12.20	100	1220.00	
018-315		1				Mud Flush	500	gal	.65		325.00	
218-738		1				CIA-Fix II	51	gal	24	100	120.00	
5A		837.00300	1			Super Seal II Float Shoe	1	ea.	4 1/2	in.	200.00	200.00
40		807.93003	1			S-4 Centralizer	6	ea.	4 1/2	in.	41.00	246.00
593		801.0373	1			Latch Down Plug	1	ea.	4 1/2	in.	159.00	159.00
594		801.03734	1			Latch Down Raffle	1	ea.	4 1/2	in.	100.00	100.00
56		807.2023	1			Cable Wall Cleaners	7	ea.	4 1/2	in.	25.50	178.50
350		890.10802	1			Halliburton weld 'A'	1	ea.	1	lb.	14.50	14.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE
 X *Tom W Koelke*

DATE SIGNED: 12-15-93 TIME SIGNED: 2030 A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 3030.50
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				FROM CONTINUATION PAGE(S) 1232.89
TREE CONNECTION	TYPE VALVE		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND							SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 4263.39

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) X *Tom W Koelke* HALLIBURTON OPERATOR/ENGINEER *Steve Reynolds* EMP # 47558 HALLIBURTON APPROVAL

CASING CEMENTING DATA

WELL NAME AND NUMBER: Schlepp DISTRICT: 33-8-2 Page 1 of 1
 DATE CEMENTED: 12-14-93
 HOLESIZE: 9 7/8 MUD WT: 9.5 VIS: 34 CAKE: 7 PH: 7 WL: 7
 MUD TYPE: Fresh H₂O Gel

SAX	YIELD	SLURRY COMPOSITION	AVG. SLURRY WT
<u>13.8</u>	<u>1.15</u>	<u>STD Cement 3% CaCl</u>	<u>15.6</u>
			NO. SAMPLES
			AVG. SLURRY WT
			NO. SAMPLES
			AVG. SLURRY WT
			NO. SAMPLES

ORIGINAL

EQUIPMENT DATA
 MFG. TYPE POSITION: 3 centralizers top of 1st 3rd + 9th jts

CEMENTING CO: Centers Inc WASH AHEAD OF CMT. TYPE: Fresh H₂O BBLs: 10 THREAD COMPOUND: National Oilwell

OPERATIONAL DATA
 STARTED RING CASING: 3:00 P.M. ON BTM: 3:00 P.M. START CIRC: 3:00 P.M. END CIRC: 3:10 P.M. RATE: 5 BBLs/IM
 START MIX CMT.: 3:10 P.M. END MIX: 3:15 P.M. RATE: 5 BBLs/IM
 PLUG DOWN: 3:30 P.M. RATE: 5 BBLs/IM PIPE MOVED HOW: NO START: STOP: SHUT DOWN TIME: 3:20 P.M.
 JOINTS FILLED EVERY: Auto JOINTS WHILE RUNNING: DISPLACED PLUG W/ WATER MUD LOST RETURNS (SEE REMARKS): X NO
 BREAK CIRC: 150 PSI CIRC. PRIOR TO MIX: 150 PSI JUST PRIOR TO PLUG DOWN: 250
 FINAL: 250 PSI BLED BACK TO: Hold pressure CEMENT TOP: ACTUAL Surface CALCULATED: VOL. CEMENT RETURNED: 10 SXS

CASING DATA		LIST POSITION IN STRING FROM TOP TO BOTTOM		RDB-OND	ROB-BH	
MFG. - ITEM	WEIGHT	GRADE	THREAD CONNECTION	COND.	NO. JTS	FOOTAGE
			<u>ST+C</u>	<u>USED</u>	<u>10</u>	<u>328.01</u>

RECEIVED KANSAS CORPORATION COMMISSION

FEB 2 1994

CONSERVATION DIVISION WICHITA, KS

SUPERVISOR: Roelfs 334.01

REMARKS

DATE 12-14-93 WELL NO. 33-8-2 LEASE Schlepp FIELD wildcat Cherry Creek No

KB 3712
GL 3706

7" 20# set @ 334.01

ORIGINAL

REMARKS

ORIGINAL

CEMENTING DATA

Page

NAME AND NUMBER <i>Schlepp 33-8-2</i>		DISTRICT			DATE CEMENTED <i>12-15-93</i>		
HOLE SIZE <i>6 1/4"</i>	MUD WT <i>8.8</i>	VIS <i>37</i>	CAKE	PH <i>7</i>	WL <i>7</i>	MUD TYPE <i>KCL Polymer</i>	

CEMENT DATA

SAX	YIELD <i>1.18</i>	SLURRY COMPOSITION <i>STD cement 2% CaCl₂ . 2% Halad 322</i>	AVG. SLURRY WT. <i>15.6</i>
SAX	YIELD	SLURRY COMPOSITION	NO. SAMPLES
SAX	YIELD	SLURRY COMPOSITION	AVG. SLURRY WT
SAX	YIELD	SLURRY COMPOSITION	NO. SAMPLES
SAX	YIELD	SLURRY COMPOSITION	AVG. SLURRY WT.
SAX	YIELD	SLURRY COMPOSITION	NO. SAMPLES

EQUIPMENT DATA

MFG. TYPE POSITION	<i>7 cable wall cleaners 1490' - 1530'</i>	
MFG. TYPE POSITION	<i>top of 1st, 3rd, 5th, 7th, 9th & 11th jts</i>	
MFG. TYPE POSITION	<i>Super latch down baffle & plug</i>	

CEMENTING CO. <i>Halliburton</i>	WASH AHEAD OF CMT. TYPE <i>Clay fix, Mud flush</i>	BBLs. <i>32</i>	THREAD COMPOUND <i>National Oilwell</i>
-------------------------------------	---	--------------------	--

OPERATIONAL DATA

STARTED RING CASING	ON BTM.	START CIRC.	END CIRC.	RATE	BBLs / M	START MIX CMT.	END MIX	RATE	BBLs / M	SHUT DOWN TIME		
<i>6:45 P</i>	<i>M</i>	<i>8:25 P</i>	<i>8:25 P</i>	<i>9:11 P</i>	<i>M</i>	<i>5</i>	<i>9:11 P</i>	<i>M</i>	<i>9:18 P</i>	<i>M</i>	<i>3</i>	<i>9:20 P</i>
PLUG DOWN	RATE	BBLs / M	PIPE MOVED: HOW	START	STOP	START	STOP	SHUT DOWN TIME				
<i>9:28 P</i>	<i>3</i>	<i>M</i>	<i>Recip</i>	<i>9:11 P</i>	<i>9:18 P</i>	<i>9:20 P</i>	<i>9:26 P</i>					
CSG FILLED EVERY	Auto 10 JOINTS WHILE RUNNING		DISPLACED PLUG W	<input checked="" type="checkbox"/> WATER	<input type="checkbox"/> MUD	LOST RETURNS (SEE REMARKS)		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO				
BREAK CIRC.	<i>200</i>	PSI	CIRC. PRIOR TO MIX	<i>150</i>	PSI	JUST PRIOR TO PLUG DOWN	<i>1000 psi</i>					
FINAL	<i>2100</i>	PSI	BLED BACK TO	<i>0</i>	PSI	CEMENT TOP	ACTUAL	CALCULATED	VOL. CEMENT RETURNED			
									<i>NONE</i>			
MFG. FLANGE MFG. MODEL. SIZE. SERIES: <i>4 1/2" X 7"</i>												

CASING DATA

LIST POSITION IN STRING FROM TOP TO BOTTOM						RDB-GND	<i>6'</i>	RDB-BH	<i>1666'</i>
MFG. - ITEM	SIZE	WEIGHT	GRADE	THREAD CONNECTION	COND.	NO. JTS	FOOTAGE	IDH SP.	
	<i>4 1/2"</i>	<i>10.5#</i>	<i>J-55</i>	<i>ST&C</i>	<i>USED</i>	<i>41</i>	<i>1659'</i>	<i>6'</i>	

SUPERVISOR	<i>Roelfs</i>	TIME	<i>1665.00</i>
------------	---------------	------	----------------

ORIGINAL

REMARKS

DATE 12-15-93 WELL NO. 33-8-2 LEASE Schlepp FIELD Wildcat Cherry Creek No 2

~~80' set @ 334.01~~

N/A

~~1000'~~

~~1/2" 10.5# set @ 1565.00'~~

665'

REMARKS

Blank lines for additional remarks.