

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 023-20,275 -00-00
County Cheyenne

SE SW SE _____ Sec. 28 Twp. 3S Rge. 42 _____ East
_____ West

Operator: License # 9860

330 Ft. North from Southeast Corner of Section

Name: Castle Resources & Dallas Petro.
Partners

1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address RR #1, Box 90

Lease Name Raile Well # 1-28

City/State/Zip Hays, Kansas 67601

Field Name Wildcat

Producing Formation _____

Purchaser: _____

Elevation: Ground 3701' KB 3706'

Operator Contact Person: Jerry Green

Total Depth 4775' PBTD 4775' KCCgm

Phone (913) -625-5155

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Jerry Green

RECEIVED
STATE CORPORATION COMMISSION

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd. CONSERVATION DIVISION
 Gas Inj Delayed Comp. Wichita, Kansas
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

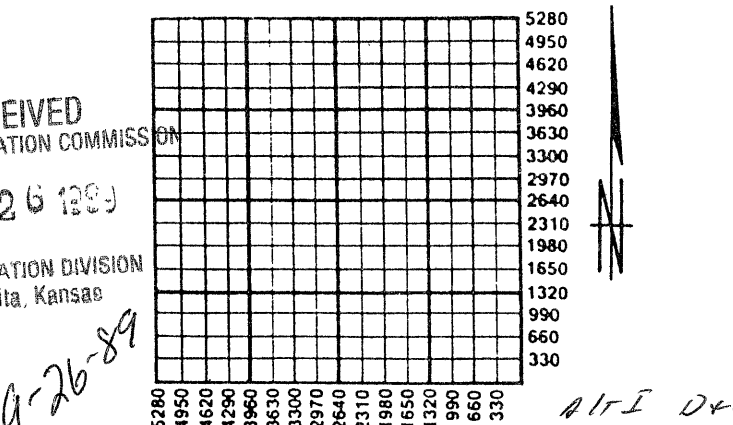
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

8/4/89 8/10/89 8-10-89

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 304 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Green

Title Operator Date 9/25/89

Subscribed and sworn to before me this 25th day of September, 19 89.

Notary Public Janet Fulton

Date Commission Expires 6-5-91

JANET FULTON
State of Kansas
My Appt. Exp. June 5, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Castle Resources & Dallas Petro. Lease Name Raile Well # 1-28
 Partners East West
 County Cheyenne
 Sec. 28 Twp. 3S Rge. 42

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Neva	2958	- 252
Red Eagle	4110	- 404
Topoka	4315	- 609
Lansing-KC	4498	- 792
K Sand	4749	- 1043
RTD	4775	- 1069

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13"	8 5/8	28Lb	304	60/40	180sks	2cc 2 Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____
 Liner Run Yes No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
 Production Interval _____

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

00 00

TO: Castle Resources
P. O. Box 503
Hays, Kansas 67601

INVOICE NO. 54564

RECEIVED
STATE CORPORATION COMMISSION

PURCHASE ORDER NO. _____

LEASE NAME Raile #1-28

SEP 20 1989

DATE Aug. 10, 1989

CONSERVATION DIVISION
Wichita, Kansas

SERVICE AND MATERIALS AS FOLLOWS:

Common 114 sks @\$6.00	\$ 684.00
Pozmix 76 sks @\$2.40	182.40
Gel 10 sks. @\$6.75	67.50
Flo seal 1 sk.	<u>40.00</u>

4995 KSC/3m
\$ 973.90

Handling 190 sks @\$0.90	171.00
Mileage (81) @\$0.03¢ per sk per mi	461.70
Plugging	360.00
Mi @\$1.00 pmp. trk.	81.00
1 plug	<u>20.00</u>

1,093.70

Total \$ 2,067.60

20 sks. @3500'
100sks. @450'
40 sks. @ 350'
10 sks. @ 40'
10 sks. in R. H.
10 sks. in M. H.

4-26-89

Pd

1654.08

THANK YOU

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1% PERCENT CHARGED THEREAFTER



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
724115	08/04/1989

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
RAILE 1-28		CHEYENNE		KS	CASTLE
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
OBERLIN		EMPHASIS DRLG 7	CEMENT SURFACE CASING		08/04/1989
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
151571	THOMAS ALM			COMPANY TRUCK	81319

CASTLE RESOURCES
R R 1 STONEWOOD ESTATES LOT 8
HAYS, KS 67601

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA 000-117	MID CONTINENT MILEAGE	90	MI	2.20	198.00
		1	UNT		
001-016	CEMENTING CASING	304	FT	396.60	396.60
		1	UNT		
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8	5/8 IN	58.00	58.00
		1	EA		
504-308	STANDARD CEMENT	108	SK	6.75	729.00 *
506-105	POZMIX A	72	SK	3.50	252.00 *
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C *
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	25.75	128.75 *
500-207	BULK SERVICE CHARGE	190	CFT	.95	180.50 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	728.33	TMI	.70	509.83 *
INVOICE SUBTOTAL					2,452.68
DISCOUNT-(BID)					686.74-
INVOICE BID AMOUNT					1,765.94
*- KANSAS STATE SALES TAX					55.08
*- DECATUR COUNTY SALES TAX					12.96
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,833.98

RECEIVED
STATE CORPORATION COMMISSION
SEP 26 1989
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



Kansas Corporation Commission

MIKE HAYDEN GOVERNOR
KEITH R. HENLEY CHAIRMAN
RICH KOWALEWSKI COMMISSIONER
MARGALEE WRIGHT COMMISSIONER
JUDITH McCONNELL EXECUTIVE DIRECTOR
FRANK A. CARO, JR. GENERAL COUNSEL

CONSERVATION DIVISION
SHARI FEIST ALBRECHT, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

Castle Resources & Dallas Petro
RR # 1, Box 90
Hays, Kansas 67601

Re: Raile #1-28
SE SW SE
Sec. 28 TWP 35 Rge 42W

An affidavit of completion form (ACO-1) on the above-mentioned well was received on Sept. 26, 1989. Technical review finds that ACO-1 to be incomplete. The additional information requested below, or an amended, complete ACO-1, must be submitted by Oct 26, 1989. Failure to complete the ACO-1 as requested will subject the operator to the assessment of a \$100 administrative penalty.

Only current ACO-1 forms will be accepted - form ACO-1 (7-89).

- | | |
|---|---|
| <input type="checkbox"/> Operator | <input type="checkbox"/> County |
| <input type="checkbox"/> Contact Person | <input type="checkbox"/> Well Location |
| <input type="checkbox"/> Contractor | <input type="checkbox"/> Sec. - Twp. - Rge. |
| <input type="checkbox"/> Wellsite Geologist | <input type="checkbox"/> Lease Name - Well No. |
| <input type="checkbox"/> Purchaser | <input type="checkbox"/> Producing Formation |
| <input type="checkbox"/> Type of Completion | <input type="checkbox"/> Elevations - GR/KB |
| <input type="checkbox"/> Spud Date | <input type="checkbox"/> Affidavit Not Signed |
| <input type="checkbox"/> Date Reached TD | <input type="checkbox"/> Complete Side Two: (See Sample) |
| <input checked="" type="checkbox"/> Completion Date | <input type="checkbox"/> Need letter requesting |
| <input type="checkbox"/> Total Depth | <input type="checkbox"/> confidentiality. |
| <input type="checkbox"/> Amount of Surface Pipe | <input type="checkbox"/> Time expired on confidentiality. |
| <input type="checkbox"/> Set and Cemented | <input checked="" type="checkbox"/> Other <i>Plugg Back Total Depth</i> |
| <input type="checkbox"/> API No. | |

Kansas Regulation 82-3-107 provides confidentiality, upon written request, for a period of one year. Confidentiality rights are waived if ACO-1's remain incomplete, electric logs, driller's logs, and Kansas Geological Sruvey requested sampels are not supplied within 120 days from well spud date.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 263 - 3238 if there are any questions.

Sincerely,

Janice Martin
Production Department