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TO: API number: 15- -STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING <u>NW NE SW</u> /4 SEC. 29 , 04 S, 18 W 200 COLORADO DERBY BUILDING 2310 feet from S section line WICHITA, KANSAS 67202 \_ feet from E section line Operator license# **5242** Lease <u>Van Dor Wege</u> well # 3 Operator: <u>Petroleum Management Inc.</u> County Phillips 106.11 Address: 14201 E. Central Well total depth 3265 feet Wichita, Kansas 67230 Conductor Pipe: 0 inch @\_ Surface pipe 8 5/8 Inch @ 206 feet w/160 sx.cmt. Aband. oil well X, Gas well \_\_\_, Input well \_\_\_, SWD \_\_\_, D & A \_\_\_ Plugging contractor: Allied Cementing License# -Address: Plainville, Kansas 67663 Company to plug at: Hour:\_\_\_\_\_ Day: 20 Month: February Year: 92 Plugging proposal received from: <u>Don Keener</u> Company: Petroleum Management Inc. Phone: 913-434-2042 4 1/2" casing set @ 3263'. T.D. 3265'. Perf. @ 3113' - 3138'. Anhy. Perf. or D.V. @ 1350'. Dakota @ 650'. W.L.M. 3138'. Ordered 300 sx. 60/40 poz. - 10% gel. - 600# hulls. **RECEIVED** UTATE CORPORATION COMMISSION "I'GERVATION DIVI Plugging Proposal Received by: <u>Dennis L. Hamel</u> Plugging operations attended by agent? All[ X ], Part[ ], None[ Completed: Hour: 2:15P.M., Day: 20, Month: February , Year: 1992 Actual plugging report: Run in hole with perferators, perf. anhy @ 1350' and base dakota @ 650'. Hooked up to 4 1/2" casing pumped in 50 sx. cement followed with additional 150 sx. 60/40 pozmix, 10% gel. with 400# hulls mixed in cement. Max. 500# P.S.I. S.I. 300# P.S.I. Hooked up to 8 5/8" S.P. Pumped in 100 sx. cement with 200# hulls mixed in cement. Max. P.S.I. 300#. S.I. 150#. Remarks: Workover pits are lined. Condition of casing(in hole):GOOD X BAD Anhy.plug:YES X NO Bottom plug(in place):YES\_\_\_\_,CALC\_\_X\_,NO\_\_\_Dakota plug:YES\_\_X\_,NO\_\_ Plugged through TUBING\_\_\_\_, CASING\_\_X\_\_. Elevation:\_\_\_\_\_GL In Nail [Ox] C Eil not[ ] observe the plugging. (agent) Form CP-2/3