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TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-147-20,349 ⁰¹~~00-00~~
E-12,729
SW SE /4 SEC. 29, 04 S, 18 W
660 feet from S section line
1980 feet from E section line

Operator license# 5242 Lease Sutley well # 8

Operator: Petroleum Management Inc. County Phillips

Address: 14201 E. Central Well total depth 3280 feet ^{106.60}
Wichita, Kansas 67230 Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 226 feet

Aband. oil well , Gas well , ^{ENHR} Input well , SWD , D & A

Plugging contractor: Allied Cementing License# -

Address: Plainville, Kansas 67663

Company to plug at: Hour: 9:00A.M. Day: 20 Month: February Year: 92

Plugging proposal received from: Don Keener

Company: Petroleum Management Inc. Phone: 913-434-2042

Were: 4 1/2" casing set @ 3278'. T.D. 3280'. Perf. @ 3020' - 3139'.
Anhy. Perf. or D.V. @ 1400'. Dakota @ 700'. W.L.M. 3050.
Ordered 300 sx. 60/40 poz. - 10% gel. - 600# hulls.

Plugging Proposal Received by: Dennis L. Hamel
Plugging operations attended by agent? All[], Part[], None[]

Completed: Hour: 7:30P.M., Day: 20, Month: February, Year: 1992

Actual plugging report: Run in hole with tubing to 1500'. Spot 80 sx.
60/40 pozmix - 10% gel. with 100# hulls to circ. cement to surface.
Pull out of hole with tubing. Squeeze 145 sx. cement w/300# hulls.
Max. 500# P.S.I. S.I. 200#. Hooked up to 8 5/8" S.P. Pumped in 75 sx.
cement w/200# hulls. Max. 300 P.S.I. S.I. 150#.

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Remarks: Workover pits are lined.
Condition of casing(in hole): GOOD BAD Anhy. plug: YES NO
Bottom plug(in place): YES , CALC , NO Dakota plug: YES , NO
Plugged through TUBING , CASING . Elevation: _____ GL

I did and not[] observe the plugging.

Dennis L. Hamel

DATE 3-17-92

(agent)

INV. NO. 34769