## 4-<u>041350</u>

F-12,729

TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202  API number: 15-147-20,300  NE /4 SEC. 29, 04 S, 18 W 2865 feet from S section line 1320 feet from E section line  Operator: Petrology Management Inc.
Operator: Detroloum Management Ing County Phillips
Operator: Petroleum Management Inc. County Phillips
Operator: Petroleum Management Inc.  Address: 14201 E. Central Wichita, Kansas 67230  Surface pipe 8 5/8 Inch @ 225 fee w/100 sx
Aband. oil well, Gas well, Input well <u>X</u> , SWD, D & A
Plugging contractor: Allied Cementing License# -
Address: Plainville, Kansas 67663
Company to plug at: Hour: 9:00A.M. Day: 20 Month: February Year: 92
Plugging proposal received from: Don Keener
Company: Petroleum Management Inc. Phone: 913-434-2042
Were: 4 1/2" casing set @ 3328'. T.D. 3330'. Perf. @ 3074' - 3124'.  Anhy. Perf. or D.V. @ 1220'. Dakota @ 700'. W.L.M. 2100.  Ordered 300 sx. 60/40 poz 10% gel 600# hulls.
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