

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
SEP 13 2004
KCC WICHITA

Operator: License # 5920
Name: Te-Pe Oil & Gas
Address: P.O. Box 522
City/State/Zip: Canton, Kansas 67428
Purchaser: N C R A
Operator Contact Person: Terry P. Bandy
Phone: (620) 628-4428
Contractor: Name: C & G Drilling Co., Inc.
License: 32701
Wellsite Geologist: Thomas E. Blair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/1/04 6/5/04 6/10/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23658-00-00
County: Butler
App 100' N of _____
- SW - NW - NE Sec. 28 Twp. 27 S. R. 4 East West
890 feet from S (N) (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Carter Well #: 6
Field Name: Augusta North

Producing Formation: Arbuckle
Elevation: Ground: 1220 Kelly Bushing: 1225
Total Depth: 2343 Plug Back Total Depth: 2319
Amount of Surface Pipe Set and Cemented at 311 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Te-Pe Oil & Gas
Lease Name: McClure License No.: 5920
Quarter NW Sec. 28 Twp. 27 S. R. 04 East West
County: Butler Docket No.: D-24,424

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: 9/8/04
Subscribed and sworn to before me this 9th day of September

~~2004~~ 2004
Notary Public: [Signature]
Date Commission Expires: May 15, 2006

CYNTHIA G. BENEKE
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires 5/15/06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution