



Operator Name: Pickrell Drilling Company, Inc. Lease Name: Rall "A" Well #: 2  
 Sec. 10 Twp. 30S S. R. 8  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:  CNL/Density DILL CBL	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Heebner</td> <td>3175</td> <td>(-1673)</td> </tr> <tr> <td>Lansing</td> <td>3398</td> <td>(-1896)</td> </tr> <tr> <td>Stark Shale</td> <td>3796</td> <td>(-2294)</td> </tr> <tr> <td>Mississippi</td> <td>4115</td> <td>(-2613)</td> </tr> </table>	Name	Top	Datum	Heebner	3175	(-1673)	Lansing	3398	(-1896)	Stark Shale	3796	(-2294)	Mississippi	4115	(-2613)
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Lansing	3398	(-1896)														
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Mississippi	4115	(-2613)														

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / FL	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg.	12 1/4"	8 5/8" Used	28#	276'KB	60-40 poz	200	2% gel, 3% CC
Production Csg	7 7/8"	4 1/2" New	10.5#	4235'KB	Class A	150	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4121-4127	None	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4125'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
8-19-04			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
	-0-		150		-0-	
			Gas-Oil Ratio    Gravity			

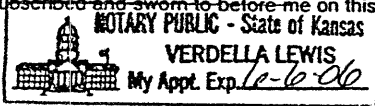
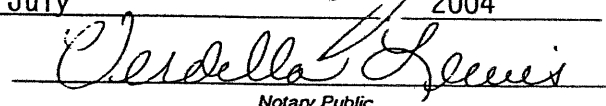
Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Soid     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled    Mississippian 4121-4127'  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
SURFACE POND WASTE TRANSFER

COPY

Form CDP-5  
August 2003  
Form must be Typed

Operator Name: <u>Pickrell Drilling Co. Inc.</u>		License Number: <u>5123</u>	
Operator Address: <u>100 S. Main, Suite 505 - Wichita, Kansas 67202-3738</u>			
Contact Person: <u>Mike Kern</u>		Phone Number: <u>(620) 793-5742</u>	
Permit Number (API No. if applicable): <u>15-095-21,884</u>		Lease Name: <u>Ra11 "A" #2</u>	
Type of Pond: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Bum Pit		Pit Location: Sec. <u>10</u> Twp. <u>30</u> S. R. <u>8</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1320</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>330</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Kingman</u> County	
Type of waste to be disposed: <input checked="" type="checkbox"/> Fluid		<input type="checkbox"/> Mud / Cuttings	
Amount of waste: <u>7</u> No. of loads		<u>1050</u> Barrels	
Destination of waste: <input type="checkbox"/> Reserve Pit		<input checked="" type="checkbox"/> Disposal Well	
If waste is transferred to another reserve pit, is the lease active? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Location of waste disposal:			
Operator Name: <u>Messenger Petroleum</u>		License No. <u>4706</u>	
Lease Name: <u>#1 Nicholas SWD</u>		Sec. <u>20</u> Twp. <u>30</u> S. R. <u>8</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West	
Docket No. <u>27,434</u>		County: <u>Kingman</u>	
1540 Bbls      12 loads went to the following: Operator: <u>Oil Producers Inc. of KS</u> Lic #: <u>8061</u> Lease Name: <u>Watson #2 SWD</u> SW of Sec. 8-29S-15W Docket #: <u>D-24,324</u> Pratt County, Kansas			
RECEIVED SEP - 1 2004 KCC WICHITA			
The undersigned hereby certifies that he / she is <u>Geologist</u> for <u>Pickrell Drilling Co. Inc.</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his / her knowledge and belief.			
Subscribed and sworn to before me on this <u>7th</u> day of <u>July</u> <u>Bill C. Romig</u> <u>2004</u>			
		 Notary Public	
My Commission Expires: <u>6-06-06</u>			

# ALLIED CEMENTING CO., INC.

15817

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>6-8-04</u>	SEC. <u>10</u>	TWP. <u>30s</u>	RANGE <u>8w</u>	CALLED OUT <u>5:30 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>11:10 PM</u>	JOB FINISH <u>11:45 PM</u>
LEASE <u>Rall</u>	WELL # <u>A-2</u>	LOCATION <u>Spivey KS, Ball Park</u>			COUNTY <u>Kingman</u>	STATE <u>Ks,</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>Rd, 18 N, 45</u>				

CONTRACTOR <u>Pickrell</u>	OWNER <u>Pickrell</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>?</u>
CASING SIZE <u>4 1/2 x 0.5</u>	DEPTH <u>4237'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1000</u>	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT <u>24</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>67 Bbls 2% KCL</u>	
EQUIPMENT	
PUMP TRUCK # <u>372</u>	CEMENTER <u>Carl Balding</u>
	HELPER <u>Mark Brungardt</u>
BULK TRUCK # <u>354</u>	DRIVER <u>Larry Goldsberg</u>
BULK TRUCK #	DRIVER

CEMENT	AMOUNT ORDERED	
<u>15 sx 60:40:4</u>		
<u>150 sx A+10% salt</u>	<u>300 Bbls ASF</u>	
COMMON <u>159 A</u>	@ <u>7.65</u>	<u>1216.35</u>
POZMIX <u>6</u>	@ <u>4.00</u>	<u>24.00</u>
GEL <u>1</u>	@ <u>11.00</u>	<u>11.00</u>
CHLORIDE	@	
<u>ASF 500 lb</u>	@ <u>1.00</u>	<u>500.00</u>
<u>salt 16</u>	@ <u>7.50</u>	<u>120.00</u>
	@	
	@	
	@	
HANDLING <u>182</u>	@ <u>1.25</u>	<u>227.50</u>
MILEAGE <u>35 x 182 x .05</u>		<u>318.50</u>

RECEIVED TOTAL 2417.35  
SEP 1 2004  
SERVICE  
KCC WICHITA

REMARKS:

Run casing, Rig up head + manifold + rotating head, Dipper + Break Circulation, Circulate for 1 hour, Pump 30 Bbls ASF plug bit w/ 55x 60:40:4 Mix 150 sx A+10% salt with pump 5 Release plug, Displace with 67 Bbls 2% KCL water, Bump plug + float held.

DEPTH OF JOB <u>4237</u>	
PUMP TRUCK CHARGE	<u>1195.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>3.5</u>	@ <u>4.00</u> <u>140.00</u>
PLUG	@
	@
	@

TOTAL 1335.00

CHARGE TO: Pickrell Drilling  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Cement Wong String

FLOAT EQUIPMENT

<u>1 Rubber Plug</u>	@ <u>48.00</u>	<u>48.00</u>
<u>1 Reg Guide shoe</u>	@ <u>125.00</u>	<u>125.00</u>
<u>1 AFU Insert</u>	@ <u>210.00</u>	<u>210.00</u>
<u>5 Centralizers</u>	@ <u>45.00</u>	<u>225.00</u>
	@	

TOTAL 608.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

# ALLIED CEMENTING CO., INC.

17940

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Mt Beard

DATE <u>5-28-04</u>	SEC. <u>10</u>	TWP. <u>30</u>	RANGE <u>8</u>	CALLED OUT <u>3:00AM</u>	ON LOCATION <u>6:30AM</u>	JOB START <u>10:00AM</u>	JOB FINISH <u>10:30AM</u>
LEASE <u>RAIL "A"</u>		WELL # <u>2</u>	LOCATION <u>Spinney 1/2 side 1/8 N. 1/4 into</u>		COUNTY <u>Kingman</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Prehrnell #10  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 281'  
 CASING SIZE 8 5/8" (used 20') DEPTH 276'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 11 1/2 bbls

OWNER Same

CEMENT  
 AMOUNT ORDERED 300 lbs 60/40, 300 cc, 290 Mel  
(used 200 lbs)

COMMON	<u>120 1/4</u>	@	<u>7.65</u>	<u>918.00</u>
POZMIX	<u>80 1/4</u>	@	<u>4.00</u>	<u>320.00</u>
GEL	<u>4 1/4</u>	@	<u>11.00</u>	<u>44.00</u>
CHLORIDE	<u>6 1/4</u>	@	<u>30.00</u>	<u>180.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>314 1/4</u>	@	<u>1.25</u>	<u>392.50</u>
MILEAGE	<u>314 1/4 os</u>		<u>35</u>	<u>549.50</u>
TOTAL				<u>2404.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D  
 # 181 HELPER Don Dimitt  
 BULK TRUCK  
 # 356-252 DRIVER Tommy F.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Run 276' of 8 5/8" cas. Break circulation  
mixed 200 lbs 60/40 300 cc 290 Mel. Released  
plug. Displaced with fresh H<sub>2</sub>O.

Cement did circulate ✓

CHARGE TO: Prehrnell Ind.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*[Signature]*

SERVICE

DEPTH OF JOB	<u>276'</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>4.00</u>	<u>140.00</u>
		@		
		@		

RECEIVED @

SEP - 1 2004

TOTAL 660.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-8 5/8 wooden</u>		@	<u>45.00</u>	<u>45.00</u>
		@		
		@		
		@		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or