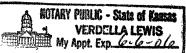
September 1999 Form Must Be Typed

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5123	APIN	lo. 15 - 095-21,884
Name: Pickrell Drilling Company, Inc.	ľ	ty, Kingman
Address: 100 S. Main, Suite 505		
City/State/Zip: Wichita, Kansas 67202-3738	1320	SESec10
Purchaser: Oneok	330	feet from S/ N (circle one) Line of Section
Operator Contact Person: Larry J. Richardson	Easte	feet from(E)/ W (circle one) Line of Section
Phone: (_316) _262-8427	Foota	ges Calculated from Nearest Outside Section Corner:
Contractor: Name: Pickrell Drilling Company, Inc		(circle one) NE (SE) NW SW  Name: Rall "A" Well #: 2
License: 5123	Lease	Name: Rall "A" Well #: 2 Name: Spivey-Grabs
Jame Cmith		cing Formation: Mississippian
Designate Type of Completion:	Produc	ting Formation: 1497 1502
New Well Re-Entry Worl		ion: Ground: 1497 Kelly Bushing: 1502
Oil SWD SlOW	R.	Depth: 4250 Plug Back Total Depth: 4199
Gas SIGW		nt of Surface Pipe Set and Cemented at 276'KB Feet
	ł	e Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cat		show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	k .	nate II completion, cement circulated from
Operator:		pth tosx cmt.
Well Name:	Partition .	g Fluid Management Plan Alf 1 W 9.20.0
Original Comp. Date: Original Total E	(Data m	sust be collected from the Reserve Pit)
Deepening Re-perfCo	- Chara	e content 5,500 ppm Fluid volume 450 bbls
Plug BackPlug Ba	ck Total Denth	ering method used
	Location	n of fluid disposal if hauled offsite:
Dual Completion Docket No		
Other (SWD or Enhr.?) Docket No		or Name: copy of CDP-5 attached
5-28-04 6-09-04 <sub>6-</sub>	-24-04 Lease t	Vame: License RECEIVED
Spud Date or Date Reached TD Co	mpletion Date or Quarter	SecTwpS. R East West Docket No.: SEP - 1 2004
He He	ecompletion Date County:	Docket No.: SEP - 1 2004
	· · · · · · · · · · · · · · · · · · ·	KCC WICHITA
INSTRUCTIONS: An original and two copies of this	form shall be filed with the Kansa	s Corporation Commission, 130 S. Market - Room 2078, Wichita,
remode of 202, within 120 days of the sput date,	. recompletion, workover or convei	rsion of a well. Bule 82-3-130, 82-3-106 and 92-3-107 annual.
morning of the two of this lotter will be field colle	ruential for a period of 12 months if	(GOUESIEC IN Writing and submitted with the form (one mute on a
TICKETS MUST BE ATTACHED. Submit CP-4 form	CODY Of all wireline loos and contoni	et wall ranget chall he estached with this former as a green recent
All requirements of the statutes, rules and regulations	promulgated to regulate the oil ar	nd gas industry have been fully complied with and the statements
herein are complete and correct to the best of my kno	wiedge.	
Signature: ICHA STOCK		KCC Office Use ONLY
Title: C.W. Sebits - President Date:	8-31-04	
a L	1 . 4	Letter of Confidentiality Received
Subscribed and sworn to before me this 3/2 day of	i august.	If Denied, Yes Date:
2004.	J -	Wireline Log Received
Notary Public: (Il Della)	Delease	Geologist Report Received
Date Commission Expires: 6-6-	06	UIC Distribution
одо облинавин Ехриев.	<u> </u>	



#### Side Two

erator Name: Pickrell Drilling: 10 Twp. 30S S. Fict Ructions: Show import ted, time tool open and close apperature, fluid recovery, and extric Wireline Logs surveyed with Stem Tests Taken (Attach Additional Sheets) amples Sent to Geological Surveyed (Submit Copy) at All E. Logs Run: CNL/Density DILL CBL	ant tops an ed, flowing if flow rates i. Attach fir	East do base of for and shut-in if gas to sui	rface test, alo al well site re	County: netrated. I hether sho ng with fir	Name Heeb Lansi Stark	cores. Report a sure reached s s). Attach extra g Formation	all final copies of tatic level, hydros a sheet if more sp on (Top), Depth an	nd Datum Top 3175	Samp	oy of all
ATRUCTIONS: Show import ted, time tool open and close operature, fluid recovery, and actric Wireline Logs surveyed till Stem Tests Taken (Attach Additional Sheets) amples Sent to Geological Surveyed to Geol	tant tops an ed, flowing t flow rates t. Attach fir	id base of for and shut-in if gas to sur and geological Yes	pressures, w rface test, alo al well site re No No	netrated. I hether sho ong with fin	Detail all ut-in pres nal chart( VLo Name Heeb Lansi	cores. Report : sure reached s s). Attach extra g Formatio ner	a sheet if more sp	nd Datum Top 3175	Samp	oy of all
Il Stem Tests Taken (Attach Additional Sheets) mples Sent to Geological Sures Taken ectric Log Run (Submit Copy) st All E. Logs Run: CNL/Density DILL CBL		✓ Yes ✓ Yes Yes	□ No □ No □ No		Name Heeb Lansi Stark	ner ng	on (Top), Depth ar	Тор 3175	Datu (-16	m
(Attach Additional Sheets) Imples Sent to Geological Sures Taken Pectric Log Run (Submit Copy) Ist All E. Logs Run: CNL/Density DILL CBL	urvey	☑ Yes	□No		Heeb Lansi Stark	ner ng		3175	(-16	
eres Taken ectric Log Run (Submit Copy) et All E. Logs Run: CNL/Density DILL CBL	urvey	Yes	☑ No		Lansi Stark	ng				
ectric Log Run (Submit Copy)  at All E. Logs Run:  CNL/Density  DILL  CBL		٠			Stark	•		3398	(-1896) (-2294)	
(Submit Copy) st All E. Logs Run: CNL/Density DILL CBL		<u>(√)</u> tes			•			3796		
ONL/Density DILL CBL					f	Stark Shale Mississippi		4115	(-2613)	
OILL CBL										
S	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Andrews (III) - F. T. D. Lands (Abrah)					
9			CASING	RECORD	✓ Ne					
2		-		onductor, si		rmediate, produc Setting	Type of	# Sacks	Type and	Percent
	ize Hole Drilled	Size Casing Set (In O.D.)		Lbs.	/FL	Depth	Cement	Used 200	Additi	
Surface Csg. 12 1		8 5/8" Used		28#		276'KB	60-40 poz	150	10% salt	
Production Csg 77	7/8"	4 1/2" N		10.5#		4235'KB	Class A	100		
		·	ADDITIONAL	CEMENT	ING / SQI	JEEZE RECOR	D		<u> </u>	
Purpose:	P. I.			1	#Sacks Used Type and Percent Additives				s	
Perforate Protect Casing Plug Back TD Plug Off Zone	ob Borrow			CO TO THE REAL PROPERTY AND ADDRESS OF THE REAL PROPERTY ADDRESS OF THE REAL PROPERTY AND ADDRESS OF THE REAL PROPERTY ADDRESS OF THE						
Shots Per Fool	PERFORAT	TION RECOR	D - Bridge Plu	gs Set/Typ	e	Acid, Fr	acture, Shot, Ceme Amount and Kind of N	nt Squeeze Reco	ord	Depth
	4404 4407				None				N	/A
									Selfon 11 and a selfon	
TUBING RECORD Siz	Ze Ze	Set At		Packe	r At	Liner Run	Yés 🗸	io		
2 3/8"  Date of First, Resumerd Produc	tion, SWD or	4125' r Enhr.	Producing Me	ethod					ther (Explain)	
8-19-04	E		0	Mcf	✓ Flow	ing Pun	ping Gas Bbls.	Gas-Oil Ratio	mo trabani	Gravity
Estimated Production Per 24 Hours	-0-	8bis.	Gas 150	DATE:	į.	0-				
Disposition of Gas	METHOD O	FCOMPLETIO	ON Open Hok	e <b>√</b> P		Production In Dually Comp.	terval Commingled	Mississipp	oian 4121-4	1127'

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



### SURFACE PONDWASTETRANSFER

Operator Name: Pickrell Drilling Co. Inc.	License Number: 5123			
Operator Address: 100 S. Main, Suite 505 - Wic	chita, Kansas 67202-3738			
Contact Person: Mike Kern	Phone Number: ( 620 ) 793-5742			
Permit Number (API No. if applicable): 15-095-21,884	Lease Name: Rall "A" #2			
	Pit Location:  Sec. 10 Twp. 30 S. R. 8 East X West  1320 Feet from North / X South Line of Section  330 Feet from X East / West Line of Section  Kingman County  Mud / Cuttings			
Destination of waste: [. ] Reserve Pit	χ  Disposal Well			
	License No4706  Sec. 20 Twp. 30 S. R. 8 East K West County: Kingman			
The undersigned herby certifies that he / she is Geologis  for Pickrell Drilling Co. Inc. (co.), a duty author  and correct to the best of his / her knowledge and belief.  Subscribed and swom to before me on this 7th day of July  WERDELLA LEWIS WAPPL EXPLOYED WAPPL EXPLOYED WAPPL EXPLOYED WAPPL EXPLOYED WAPPL EXPLOYED WAPPL EXPLOYED CO.)	Bill C. Romig  2004  Notary Public			

# ALLIED CEMENTING CO., INC.

15817

TOTAL 608,00

SERVICE POINT: REMIT TO P.O. BOX 31 Medicine Lodge RUSSELL, KANSAS 67665 RANGE CALLED OUT ON LOCATION SEC. TWP. 10 DATE 6-5-04 COUNTY Kingman LEASE Kall OLD OR (Ew (Circle one) <u>OWNER</u> Yickrell CONTRACTOR TYPE OF JOB CEMENT **HOLE SIZE** T.D. DEPTH AMOUNT ORDERED **CASING SIZE** 60:40:4 **TUBING SIZE** DEPTH /S sx 9+10%501+ 200 Gals ASF DRILL PIPE **DEPTH** TOOL DEPTH A @ 7.65 1216.35 PRES. MAX **MINIMUM** SHOE JOINT 2 MEAS. LINE CEMENT LEFT IN CSG. **GEL** PERFS. **CHLORIDE** DISPLACEMENT ASF 500 0 @ 1.00 5alt 16 @ 7.50 120,00 **EQUIPMENT** CEMENTER Carl (Palding PUMP TRUCK #372 HANDLING **BULK TRUCK** MILEAGE 35 X 182 X .05 318,50 BULK TRUCK RECEIVED TOTAL 2417.35 DRIVER SERVICE004 **REMARKS:** KCC WICHITA **DEPTH OF JOB** PUMP TRUCK CHARGE Pirculate for **EXTRA FOOTAGE** MILEAGE 3.5 @ 4.00 PLUG envery pora TOTAL 1.335,00 CHARGE TO: Pickfell Drilling FLOAT EQUIPMENT STREET \_STATE @ 125,00 125,00 @ 210.00 210.00 5-CPn+lalizers @ 45,00 225,00 To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment

and furnish cementer and helner to assist owner or

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT:

KOSS	LLL, IXI	140710 070	05	,		17V 1750	<b>XX</b>
DATE 5-28-04	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION 6 30 AM	JOB START	JOB FINISH
LEASE RALL'A	WELL#	2	LOCATION SI	inou la/side 18N.	Winter	COUNTY	STATE
OLD OR NEW (Cit	cle one)					0	
CONTRACTOR \$	_	0#10		OWNER S	ane		
TYPE OF JOB S	_						
HOLE SIZE 12K	1 3	T.D	281'	CEMENT		1-1	
CASING SIZE 85	Al' like	ኤ 28 <sup>#</sup> DE	PTH A'No'	AMOUNT OF	RDERED 300.S	2 6940,3%	CC, 290 May
TUBING SIZE	. (	DE	РТН				
DRILL PIPE		DE	РТН		Give)	200 Mul	
TOOL		DE	PTH			•	<b>O</b> = =
PRES. MAX		MI	NIMUM	COMMON_	120 SI	_@ <i>_76</i> 5_	918.00
MEAS. LINE		SH	OE JOINT	POZMIX	80 44	_@_ <i>Ho</i> D_	370,00
CEMENT LEFT IN	CSG.	5'		GEL	4 si	_@_ <i>  .co</i> _	44.00
PERFS.				CHLORIDE _	624	_@_ <i>3000</i>	18000
DISPLACEMENT	المعلما	nls		ASC		@	
	•	UIPMENT	•		9000	@	
	DQ.					@	
	CENTENT					@	
		TER				@	
	HELPER	now	Dimitt	4		@	
BULK TRUCK			<b>C</b>			@	
	DRIVER	Tamo	RV T			@	
BULK TRUCK	DDIVID			***************************************		@	
#	DRIVER				31424	_@ <i>_1.</i> Z <u>s</u>	<u>392,50</u>
•		•		MILEAGE _	314040		549.57)
	RE	EMARKS:				TOTAL	24040
Missal 200 De	69/40:	Bocc 3	Le Crawlet Sortel Re al H20:	Marcal	SERV	ICE	
				DEPTH OF J	OB 276		
					K CHARGE		SZOO
				EXTRA FOO	TAGE	@	
	•			MILEAGE _	<u> </u>	@_4,00	140.00
Camer	I Dis	مينكر	ulite /			@	
					RECEIVE	<u>D</u> @	
CHARGE TO: <b>D</b>	Brel	gled I			SEP - 1 200	<b>)4</b> TOTAL	6000
STREET		<u> </u>	<b>)</b>	1000	KCC WICH		
CITYSTATEZ		ZIP	<del></del>	PLUG & FLOAT EQUIPMENT			
			Harly	MANIFOLD		@	
		_		1-85/8 000	oden	_@ <i>Y\$</i>	45,00
To Allied Cement	_						
You are hereby reand furnish ceme	-						
- and rurnish ceme	mer and	нениег (О	assisi owner Or	1			