

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGO-1
September 1999
Form Must Be Typed

KCC RECEIVED
SEP 10 2004
9-10-2004
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33039
Name: Ross Gault
Address: 230 N. Pine St.
City/State/Zip: Gardner, KS 66030
Purchaser: CMI
Operator Contact Person: Ross Gault
Phone: (913) 856-6310
Contractor: Name: Marvin Kimzey
License: 33030
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Entr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____
7/21/04 7/27/04 8/22/04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 091-22992-0000
County: Johnson
NW/4 - NW/4 Sec. 9 Twp. 14S R. 22 East West
4,455 feet from (S) N (circle one) Line of Section
4,785 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW ~~SW~~
Lease Name: Weidemier Well #: 10
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 980 Kelly Bushing: _____
Total Depth: 862 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' 7" 4 sk/feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ feet
If Alternate II completion, cement circulated from 853'
feet depth to: surface w/ 109 sk cement.

Drilling Fluid Management Plan Aug 19 9:20.04
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 150 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11T form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated for regulation of the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
TERESA L. SMITH
Notary Public - Notary Seal
Jackson County
My Commission Expires: Feb. 20, 2008

Signature: [Signature]
Title: Operator Date: 8/26/04
Subscribed and sworn to before me this 30 day of August
2004
Notary Public: [Signature]
Date Commission Expires: Feb 20, 2008

KCC Office Use ONLY
 Letter of Confidentiality Received
 Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UNC Distribution

Operator Name: Ross Gault Lease Name: Weidemier Well #: 10
 Sec. 9 Twp. 149 S. R. 22E East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">Gamma Ray/ Neutron/ CCL</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See attached Driller's log</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	7		20	Portland	4	N/A
Casing	5 5/8	2 1/2 ^{7/8}		853.4	50/50 Poz	109	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perforating Gun	30 gal acid - 45 8x Frac	815-824

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		20		20

Disposition of Gas Ventd Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Part. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

License #33030

Start Date: 07/21/04
End Date: 07/27/04

Ross Gault
230 N. Pine St.
Gardner, Kansas 66030
Weidemer #10 API#15-091-22992-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
10	clay	12
11	lime	23
6	shale	29
9	lime	39
11	shale	49
13	lime	62
18	shale	80
71	lime	151
42	shale	193
11	lime	204
17	shale	221
6	lime	227
10	shale	237
17	lime	254
15	shale	269
3	lime	272
6	shale	278
30	lime	308
7	shale	315
23	lime	338
4	shale	342
5	lime	347
3	shale	350
6	lime	356
177	shale	533
7	lime	540
9	shale	549
4	lime	553
5	shale	558
2	hard lime	560
13	shale	573
4	lime	577
4	shale	581
13	lime	594
16	shale	610
11	lime	621
3	shale	624
2	lime	626

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 862' and ran 853.40' of 27/8 pipe. Core from 815' to 820'.

188
1
9
4
34

shale
lime
oil sand
limey sand oil show
shale

814
815
824
828
862T.D.

