

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
SEP 15 2004

Operator: License # 33335  
Name: IA Operating, Inc.  
Address: 900 N Tyler Road #14  
City/State/Zip: Wichita, KS  
Purchaser: 67212  
Operator Contact Person: Hal Porter  
Phone: (316) 721-0036  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Randall Kilian  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
08/09/04 08/16/04 08/16/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051-25339 ~~0000~~ **KCC WICHITA**  
County: Ellis  
SW SE NE NE Sec. 17 Twp. 14 S. R. 20  East  West  
1100 feet from S  (N) (circle one) Line of Section  
500 feet from  (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  (NE) SE NW SW  
Lease Name: Lynelle Well #: 17-1  
Field Name: Spring Brook  
Producing Formation: Dry Hole  
Elevation: Ground: 2213' Kelly Bushing: 2218'  
Total Depth: 3930' Plug Back Total Depth: 3930'  
Amount of Surface Pipe Set and Cemented at 224' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 51,000 ppm Fluid volume 400 bbls  
Dewatering method used evaporation/backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 9-14-04  
Subscribed and sworn to before me this 14 day of September  
20 04.  
Notary Public: Julie Burrows  
Date Commission Expires: March 1, 2005

**KCC Office Use ONLY**  
No Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: IA Operating, Inc. Lease Name: Lynelle Well #: 17-1  
 Sec. 17 Twp. 14 S. R. 20  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1511'	+707
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3218'	-1000
List All E. Logs Run:		Heebner Shale	3458'	-1240
		Toronto	3476'	-1258
		Lansing	3496'	-1278
		Base KC	3745'	-1527
		Total Depth	3925'	-1707

Geologist's Well Report, Mico Log, Sonic Log, Dual Inductin Log, Compensated Density/Neutron Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	224'	Common	160	3% cacl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method.	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

RECEIVED  
 SEP 15 2004  
 KCC WICHITA

# ALLIED CEMENTING CO., INC. 15221

REMYT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>8904</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>8:15pm</u>
LEASE <u>Lynelle</u>	WELL # <u>17-1</u>		LOCATION <u>Ellis 65 N &amp; S</u>	COUNTY <u>Ellis</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Martin Drlg Rig 16

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 225

CASING SIZE 8 1/2 DEPTH 224

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 10-85

PERFS. \_\_\_\_\_

DISPLACEMENT 20# 13 1/2 BBL

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 160 COM 342

**EQUIPMENT**

345 PUMP TRUCK CEMENTER Dave

# \_\_\_\_\_ HELPER Steve

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_ DRIVER Rufus

COMMON	<u>160</u>	@	<u>785</u>	<u>1256.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>5</u>	@	<u>33.00</u>	<u>165.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.35</u>	<u>226.80</u>
MILEAGE	<u>54/SK/MILE</u>			<u>394.80</u>
TOTAL				<u>2075.60</u>

**REMARKS:**

*[Handwritten signature]*

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>570.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>47</u>	@	<u>4.00</u>	
PLUG	<u>8" wooden</u>	@	<u>55.00</u>	
		@		
		@		
TOTAL				<u>813.00</u>

CHARGE TO: I-A-Operating Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Bill Wynn

THANKS Bill Wynn

PRINTED NAME  
**RECEIVED**  
SEP 15 2004  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

16978

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>8-16-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>11:45 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Lynelle</u>	WELL # <u>12-1</u>	LOCATION <u>Ellis 6S 1/4 W ETS</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Marfin Drly Ry 16

TYPE OF JOB plug

HOLE SIZE 78 T.D. 3930

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 215 60 6% gel

1/4 16 flooseal per sk

COMMON	<u>129</u>	@	<u>785</u>	<u>1012 65</u>
POZMIX	<u>86</u>	@	<u>440</u>	<u>352 60</u>
GEL	<u>11</u>	@	<u>1100</u>	<u>121 00</u>
CHLORIDE		@		
ASC		@		
Flooseal	<u>54</u>	@	<u>140</u>	<u>75 60</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>226</u>	@	<u>135</u>	<u>305 55</u>
MILEAGE	<u>54/sk</u>	@	<u>m.le</u>	<u>531 10 10</u>
TOTAL				<u>2398 10 10</u>

EQUIPMENT

345 PUMP TRUCK CEMENTER Dave Steve

# \_\_\_\_\_ HELPER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

# 282 DRIVER Bary

REMARKS:

25 sk @ 3840

20 @ 1550

100 @ 786

40 @ 275

10 @ 40 atc plug

15 Rat hole

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 700 00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 47 @ 400 188 10

8.8 Dry Hole @ 35 10 10

@ \_\_\_\_\_

@ \_\_\_\_\_

CHARGE TO: I. H. Operating Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 923 00

PLUG & FLOAT EQUIPMENT

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

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TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Bill Wynn

THANKS

PRINTED NAME Bill Wynn

RECEIVED  
SEP 15 2004  
KCC WICHITA