

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-001-29084-00-00

RECEIVED
SEP 09 2004
KCC WICHITA

Operator: License # 31708
Name: Ensminger-Kimzey
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Donald Ensminger
Phone: (620) 496-2300 or 496-7181 cell
Contractor: Name: Donald & Jack Ensminger
License: ~~6109~~ 31708
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5-26-04 5-28-04 5-30-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-001-29084-00-00
County: Allen
S $\frac{1}{2}$, N $\frac{1}{2}$, NE, NW Sec. 20 Twp. 24 S. R. 19 East West
4785 feet from S / N (circle one) Line of Section
3300 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Strickler Well #: 3

Field Name: Iola
Producing Formation: Tucker
Elevation: Ground: Kelly Bushing: _____
Total Depth: 929 Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 914'5
feet depth to 0 w/ 110 sx cm.

Drilling Fluid Management Plan ALL W 9-20-04
(Data must be collected from the Reserve Pit)
Chloride content 125 ppm Fluid volume 325 bbls
Dewatering method used Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: Partner Date: 9-7-04
Subscribed and sworn to before me this 7 day of September,
2004
Notary Public: Natalie A Klubek
Date Commission Expires: 7-15-2008

KCC Office Use ONLY
16 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NATALIE A. KLUBEK
Notary Public - State of Kansas
My Appt. Expires 7-15-2008

Operator Name: Ensminger-Kimzey Lease Name: Strickler Well #: 3
 Sec. _____ Twp. _____ S. R. _____ East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Datum</th> </tr> </thead> <tbody> <tr> <td>Soil</td> <td style="text-align: center;">0</td> <td style="text-align: center;">12</td> </tr> <tr> <td>Ls with Sh streaks</td> <td style="text-align: center;">12</td> <td style="text-align: center;">265</td> </tr> <tr> <td>Sh with Ls streaks</td> <td style="text-align: center;">265</td> <td style="text-align: center;">523</td> </tr> <tr> <td>Ls with Sh streaks</td> <td style="text-align: center;">534</td> <td style="text-align: center;">630</td> </tr> <tr> <td>Sh</td> <td style="text-align: center;">630</td> <td style="text-align: center;">917</td> </tr> <tr> <td>Oil Sd</td> <td style="text-align: center;">917</td> <td style="text-align: center;">929 TD</td> </tr> </tbody> </table>	Name	Top	Datum	Soil	0	12	Ls with Sh streaks	12	265	Sh with Ls streaks	265	523	Ls with Sh streaks	534	630	Sh	630	917	Oil Sd	917	929 TD
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12"	8"	27	22'	common	5	None
Production	6½"	4½"	10½"	914'5"	common	110	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
none	Open Hole	Completed natural	917-929

TUBING RECORD	Size 1"	Set At 925	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf trace	Water Bbls. trace	Gas-Oil Ratio 20

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

DRILLING TIME REPORT

COMPANY: E-K Energy
 FARM: Strickler
 NO. 37
 TYPE OF INDICATOR: API 15-001-29,084
 WEIGHT ON DRILL PIPE _____
 R.P.M. ROTARY TABLE _____

COUNTY: Allen
 SEC. 20 TWP. 24 RANGE 19
 Location
 TYPE OF RIG _____
 MUD WEIGHT _____
 MUD VISCOSITY: _____
 CONTRACTOR: Don & Jack Easmyer

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Sail/Clay	12				
40	Lime	52			Set 21.6' & 8-5/8"	
27	Shale	79			Cemented	
4	Lime	83			5-26-04	
50	Shale	133			5-28-04	
132	Lime	265			6 3/4" Hole	
191	Shale	456			T.D. Hole 929	
9	Lime	465			T.D. 4 1/2 914.5	
10	Shale	475				
3	Lime	478				
45	Shale	523				
40	Lime	563				
26	Shale	589				
26	Lime	615				
3	Shale	618				
2	Coal	628				
2	Shale	622				
4	Lime	626				
4	Shale	630				
1	Coal	631				
66	Shale	697				
1	Lime	698				
219	Shale	917				
12	Dil Sand	925				

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

PAYLESS CONCRETE
 802 N. INDUSTRIAL RD.
 P.O. BOX 664
 IOLA, KS 66749

Invoice
 Invoice Number:
 12350

Invoice Date:
 Jun 1, 2004

Voice: 620-365-5588
 Fax:

Page:
 1

Duplicate

Sold To:
 E. K. ENERGY
 1495 3000 ST.
 MORAN, KS 66755

Ship to:

Customer ID	Customer PO	Payment Terms	
ER001	STRICKLER#3	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		7/10/04

Quantity	Item	Description	Unit Price	Extension
110.00	CEM/WAT	PER BAG CEMENT/WATER MIX	6.00	660.00
1.00	TR001	TRUCKING HR:	35.00	35.00
PD 7/6/04 EK				

Check/Credit Memo No:

PD 7/6/04
 EK

Subtotal	695.00
Sales Tax	43.79
Total Invoice Amount	738.79
Payment/Credit Applied	
TOTAL	738.79