

**ORIGINAL** KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED  
SEP 09 2004  
KCC WICHITA  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31708  
Name: Ensminger-Kimzey  
Address: 1446-3000 St.  
City/State/Zip: Moran, Kansas 66755  
Purchaser: Crude Marketing  
Operator Contact Person: Donald Ensminger  
Phone: (620) 496-2300 or 496-7181 cell  
Contractor: Name: Donald & Jack Ensminger  
License: 6137

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5-21-04 Spud Date or 5-24-04 Date Reached TD 5-30-04 Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-001-29083-0000

County: Allen

$N\frac{1}{2}$   $N\frac{1}{2}$  -NE- NW Sec. 20 Twp. 24 S. R. 19  East  West

5115 feet from S / N (circle one) Line of Section

3300 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE  NW SW

Lease Name: Strickler Well #: 2

Field Name: Iola

Producing Formation: Tucker

Elevation: Ground: XX Kelly Bushing: \_\_\_\_\_

Total Depth: 934 Plug Back Total Depth: Open hole

Amount of Surface Pipe Set and Cemented at 220 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 918

feet depth to 0 w/ 100 sx cmt.

Drilling Fluid Management Plan Allen 9-20-04  
(Data must be collected from the Reserve Pit)

Chloride content 125 ppm Fluid volume 325 bbls

Dewatering method used Air Dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Subscribed and sworn to before me this 7 day of September

in 2004.

Notary Public: Natalie A Klubek

Date Commission Expires: 7-15-2008

**KCC Office Use ONLY**

No Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

NATALIE A. KLUBEK  
Notary Public - State of Kansas  
My Appt. Expires 7-15-2008

Operator Name: Ensminger-Kimzey Lease Name: Strickler Well #: 1110902  
 Sec. 20 Twp. 24 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Soil</td> <td>0</td> <td>11</td> </tr> <tr> <td>Ls with Sh streaks</td> <td>11</td> <td>260</td> </tr> <tr> <td>Sh with Ls streaks</td> <td>260</td> <td>558</td> </tr> <tr> <td>Ls with Sh streaks</td> <td>558</td> <td>622</td> </tr> <tr> <td>Sh</td> <td>622</td> <td>922</td> </tr> <tr> <td>Oil Sd</td> <td>922</td> <td>934 TD.</td> </tr> </tbody> </table>	Name	Top	Datum	Soil	0	11	Ls with Sh streaks	11	260	Sh with Ls streaks	260	558	Ls with Sh streaks	558	622	Sh	622	922	Oil Sd	922	934 TD.
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Sh	622	922																				
Oil Sd	922	934 TD.																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8"	27	22'	common	5	None
Production	6½"	4½"	10½"	918	common	100	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
none	Open hole	completed natural	922-934

<b>TUBING RECORD</b>		Size <u>1"</u> Set At <u>930</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh. <u>5-30-04</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>trace</u>	Water Bbls. <u>trace</u>	Gas-Oil Ratio <u>20</u> Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify)

## DRILLING TIME REPORT

COMPANY: E-K Energy  
 FARM: Strickler  
 NO. 2<sup>#</sup>  
 TYPE OF INDICATOR: API 15-001-29,083  
 WEIGHT ON DRILL PIPE \_\_\_\_\_  
 R.P.M. ROTARY TABLE \_\_\_\_\_

COUNTY: Allen  
 SEC. 20 TWP. 24 RANGE 19  
 Location 5,115' F South  
 TYPE OF RIG \_\_\_\_\_  
 Location 3,300' F East  
 MUD WEIGHT \_\_\_\_\_  
 SPOT \_\_\_\_\_  
 MUD VISCOSITY: N/2 N/2 NE NW  
 CONTRACTOR Don + Jack Ensminger

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil + Clay	71			Set 22.3' of 85/8	
36	Lime	47			Cemented	
29	Shale	76			5-21-04	
2	Lime	78			5-24-04	
64	Shale	132			6 3/4 Hole	
128	Lime	260			T.D. Hole 934'	
164	Shale	424			T.D. 4 1/2 918.4'	
10	Lime	434				
15	Shale	449				
10	Lime	459				
12	shale	471				
3	lime	474				
44	Shale	518				
40	Lime	558		1	Coal 807	
27	Shale	585		114	Shale 921	
24	Lime	609		1	lime 922	922'-25' Fair
4	Shale	613		12	Oil Sand 934	925'-34' Good
3	Coal	616				
1	Shale	617				
5	Lime	622	P+Scott			
72	Shale	694				
2	Coal	696				
11	Shale	707				
2	Lime	709				
2	Shale	711				
2	Coal	713				
51	Shale	764				
2	Coal	766				
26	Shale	792				
2	Coal	794				
	Shale	806				

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

# Invoice

Invoice Number:  
12308

Invoice Date:  
May 24, 2004

Page:  
1

PAYLESS CONCRETE  
802 N. INDUSTRIAL RD.  
P.O. BOX 664  
IOLA, KS 66749

Voice: 620-365-5588  
Fax:

Duplicate

Sold To:  
E. K. ENERGY  
1495 3000 ST.  
MORAN, KS 66755

Ship to:

Customer ID	Customer PO	Payment Terms	
EK001	STRICKLER #2	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		6/10/04

Quantity	Item	Description	Unit Price	Extension
100.00	CEM/WAT	PER BAG CEMENT/WATER MIX	6.00	600.00
1.00	TR001	TRUCKING	35.00	35.00

Check/Credit Memo No:

Subtotal 635.00  
Sales Tax 40.01  
Total Invoice Amount 675.01  
Payment/Credit Applied  
TOTAL 675.01