

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 31796

Name: Quest Energy Service, Inc.

Address P O Box 100

City/State/Zip Benedict KS 66714

Purchaser: Quest Energy Service, Inc.

Operator Contact Person: Dick Cornell

Phone (620) 698-2250

Contractor: Name: MOKAT

License: 5831

Wellsite Geologist: None

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl.; Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

01-05-01 01-06-01 01-09-01  
Spud Date Date Reached TD Completion Date

API NO. 15- 133-25635-0000

County Neosho

SE - SW - NE / 4Sec. 12 Twp. 30 Rge. 17  E  W

2996 Feet from S (circle one) Line of Section

1557 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Goins Well # 2

Field Name South Thayer

Producing Formation Summit/Mulky

Elevation: Ground 1047 KB \_\_\_\_\_

Total Depth 837' PBTD 832'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If  Yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 830

feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan ALT II DPW  
(Data must be collected from the Reserve Pit) 9-13-01 CM

Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Air drilled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dick Cornell

Title Compliance Officer Date 4/30/01

Subscribed and sworn to before me this 30th day of April, 2001.

Notary Public Pamela G. Graves  
Pamela G. Graves

Date Commission Expires 6/4/2001

K.C.C. OFFICE USE ONLY 5-21-01 DPW  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

PAMELA G. GRAVES  
Notary Public - State of Kansas  
My Appt. Expires 6/4/01

**SIDE TWO**

Operator Name Quest Energy Service, Inc. Lease Name Goins Well # 2  
 Sec. 12 Twp. 30S Rge. 17  East County Neosho  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: GR-N

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Altamont Lime	478'	+569
Pawnee Lime	622'	+425
Oswego Lime	700'	+347
Summit Shale/Coal	725'	+322
Mulky Shale/Coal	743'	+304
Verdigris Lime	817'	+230

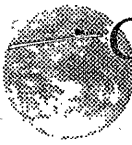
CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24.75	20'	"A"	6	None
Production	6 3/4"	4 1/2"	9.5	830'	"A"	160	50/50 Poz 80 lbs Salt 50 lbs Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Three	725 - 732 3 1/8" DML-HSC 22 shots	Fractured w/100 sx mesh sand,	
Three	743 - 749 3 1/8" DML-HSC 19 shots	30 sx 12/20 mesh sand, 400 bbl 10 lb gelled KCL water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	760'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
04-26-01					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	40	60		

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_



# CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER **17045**

LOCATION Chanute

## FIELD TICKET

15133256350000

DATE 1/9/01	CUSTOMER ACCT # 6628	WELL NAME Goins #2	QTR/QTR	SECTION 12	TWP 30	RGE 17	COUNTY NO	FORMATION
CHARGE TO Quest				OWNER				
MAILING ADDRESS PO Box 100				OPERATOR				
CITY & STATE Benedict KS 66714				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	15+ of 2	PUMP CHARGE Cement Pump		525.00
5402	830	Casing Footage		106.60
		HYDRAULIC HORSE POWER		
1118	5 SK	Prem Gel 2 In. Lead - 2 Ahead of Job		55.00
1107	2 SK	Flo Seal		70.50
1110	16 SK	Gilsenite		294.40
1111	412 LB	Salt		82.40
4404	1	4 1/2 Rubber Plug		27.30
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	2.5 hr	VACUUM TRUCKS		162.50
		FRAC SAND		
1131	160 SK	CEMENT 60/40 2%		1344.00
		6% Salt - 5# Gilsenite - 4 1/2 In Flo Seal		
		NITROGEN	Tax	129.28
5407	18 mi	TON-MILES Delivered		175.00
			ESTIMATED TOTAL	2971.98

NSCO #15087

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Dwayne

CUSTOMER or AGENT (PLEASE PRINT)

DATE

170604