

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**ORIGINAL**

Operator: License # 31796

Name: Quest Energy Service, Inc.

Address P O Box 100

City/State/Zip Benedict KS 66714

Purchaser: Quest Energy Service, Inc.

Operator Contact Person: Dick Cornell

Phone ( 620 ) 698-2250

Contractor: Name: MOKAT

License: 5831

Wellsite Geologist: None

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

01-04-01 01-05-01 01-06-01  
Spud Date Date Reached TD Completion Date

API NO. 15- 133-25634-0000

County Neosho

C - NE - NE Sec. 12 Twp. 30 Rge. 17 NE W

4555 Feet from SN (circle one) Line of Section

666 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Goins Well # 1

Field Name South Thayer

Producing Formation Summit and Mulky

Elevation: Ground 1042 KB \_\_\_\_\_

Total Depth 837' PBTB 832'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 831'

feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan ACT II DPW CM  
(Data must be collected from the Reserve Pit) 9-13-04

Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Air drilled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

CONSERVATION DIVISION  
MAY 11 2001

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dick Cornell

Title Compliance Officer Date 4/30/01

Subscribed and sworn to before me this 30th day of April, ~~2001~~.

Notary Public Pamela G. Graves

Date Commission Expires 6/4/2001

K.C.C. OFFICE USE ONLY 5-21-01 DPW  
F Deny Letter of Confidentiality Attached  
C ✓ Wireline Log Received  
C NO Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

**PAMELA G. GRAVES**  
Notary Public - State of Kansas  
My Appt. Expires 6/4/01

SIDE TWO

Operator Name Quest Energy Service, Inc. Lease Name Goins Well # 1

Sec. 12 Twp. 30S Rge. 17  East  West  
 County Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Altamont Lime	473'	+569
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Pawnee Lime	606'	+436
List All E.Logs Run: GR-N		Oswego Lime	690'	+352
		Summit Shale/Coal	713'	+329
		Mulky Shale/Coal	730'	+312
		Verdigris Lime	806'	+236

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24.75	22'	"A"	6	None
Production	6 3/4"	4 1/2"	9.5	830'	"A"	140	50/50 Poz 80 lbs. Salt 50 lbs Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

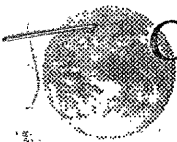
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Three	713 - 719 3 1/8" PML-HCS 19 shots	Fractured w/100 sx 20/40 mesh sand.
Three	730 - 736 " " " "	400 bbl 10 lb. gelled KCL water.

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>740'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>04-26-01</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>-0-</u> Bbls.	Gas <u>30</u> Mcf	Water <u>50</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Conmingled

Production Interval:  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
**INDUSTRIAL**  
**SERVICES**  
 AN INFINITY COMPANY  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

TICKET NUMBER **17040**

LOCATION Chanute

FIELD TICKET

**15133 25634 0000**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
1/6/01	6628	GOINS # 1		12	30	17	ADW	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

CHARGE TO: Ouest  
 MAILING ADDRESS: PO Box 100  
 CITY & STATE: Benedict KS 66714

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	2nd of 2	PUMP CHARGE Cement Pumpout		472.50
5402	830'	Casing Footage		107.90
		HYDRAULIC HORSE POWER		
1107	2 SK	Flo Seal		70.50
1110	14 SK	Gilsenite		257.60
1111	368 #	Salt		72.20
4404	1	4 1/2 Rubber Plug		27.30
1118	5 SK	Prem Gel 3 In Cement		55.00
		2 Ahead of Job		
		STAND BY TIME		
		MILEAGE		
5501	4 hr	WATER TRANSPORTS		280.00
		VACUUM TRUCKS		
		FRAC SAND		
1124	140 SK	CEMENT 50/50 2%		1050.00
		6% Salt 5" Gilsenite 1/4" Flo Seal		
		NITROGEN	Tax	105.75
5407	18 mi	TON-MILES Delivery		175.00
			ESTIMATED TOTAL	2673.75

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Dwayne

CUSTOMER or AGENT (PLEASE PRINT)

DATE

170602