

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 6111

Operator: N - B Company, Inc.

Name & Address P.O. Box 506

Russell, Kansas 67665-0506

API NUMBER 15-147-20,501 00-00

CE/2 SE NE, SEC. 35, T 4 S, R 18 W/X

3311 feet from S section line

336 feet from E section line

Lease Name Armstrong Trust Well # 1

County Phillips 112.61

Well Total Depth 3465 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 230

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Emphasis Oil Operations License Number 8241

Address Box 506, Russell, Kansas

Company to plug at: Hour: AM Day: 1 Month: 7 Year: 19 87

Plugging proposal received from Bill Owne

(company name) Emphasis Oil Operations (phone)

were: 8 5/8 set @ 230 CWC. Circulate hole w/ no less than 36 vis.

mud w/ no loss or gain of fluid. Spot cement plugs w/ drill pipe. Balance

plugs w/ mud order 190 sx 60/40 poz 6% gel 3 % cc, 8 5/8 W.P. Allied Cmt. Co.

Plugging Proposal Received by Carl Goodrow Carl Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 8:25AM Day: 1 Month: 7 Year: 19 87

ACTUAL PLUGGING REPORT Spot D.P. and Displace @ 1304' w/ 25 sx

650' w/100 sx + 1 sx hulls

280' w/40 sx

40' w/ 10 sx

15 sx in rat hole cwc.

Remarks: Elev. 1811' anhy 1304'

(If additional description is necessary, use BACK of this form.)

I (did not) observe this plugging.

DATE 7-21-87

INV. NO. 17536

Signed Carl Goodrow
(TECHNICIAN)

Carl Goodrow

RECEIVED
STATE CORPORATION COMMISSION
7-16-87
JUL 16 1987
CONSERVATION DIVISION
Wichita, Kansas

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date June 14, 1987
month day yearAPI Number 15- 147-20,501-00-00
Approx.OPERATOR: License # 6111
Name N-B Company, Inc.
Address P.O. Box 506
City/State/Zip Russell, KS 67665-0506
Contact Person Kyle B. Brannum
Phone (913)-483-5345C.E/2 SE NE Sec. 35. Twp. 4 S, Rg. 18 X West
3311 Ft. from South Line of Section
336 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 336 feet
County PhillipsLease Name Armstrong Trust Well # 1
Ground surface elevation 1811 feet MSLCONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State P.O. Box 506, Russell, KS 67665-0506Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X noWell Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Depth to bottom of fresh water 80

Depth to bottom of usable water 850

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 200

Conductor pipe required N/A

Projected Total Depth 3800 feet

Formation Arkbuckle

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 6-2-87 Signature of Operator or Agent [Signature] Agent [Signature] Production string will be immediately cemented from below usable wtr. to surface.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 402

This Authorization Expires 12-3-87 Approved By 6-3-87

Let date know when this is spur.
Hauling

Approx.

C E/2 SE NE Sec. 35. Twp. 4 S, Rg. 18 X West

SP 230
anhy 1304
Bill Owen 6-25-87
PLUGGING PROPOSAL IF ABOVE IS D & A
allied 60/40 Poz 6% GEL 392

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 3800 1304	feet depth with 25	sxs of 60/40 Poz.
2nd plug @ 1100 6.50	feet depth with 100	sxs of 60/40 Poz.
3rd plug @ 280 220	feet depth with 40	sxs of 60/40 Poz.
4th plug @ 40	feet depth with 10	sxs of 60/40 Poz.
5th plug @ 15	feet depth with	sxs of
(2) Rathole with 15	sxs	(b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 147-20,501

Surface casing of feet set with sxs at hours, 19

Alternate 1 or 2 surface pipe was used.

Alternate 2 cementing was completed @ ft. depth with sxs on 19

Hole plugged 19, agent

JUN 5 1987

Form C-1 12/85

Hays, KS