

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cherokee Petroleum Corp.

API NO. 15-147-20,297-00-00

ADDRESS 410 17th St. Suite 2300

COUNTY Phillips

Denver, CO 80202

FIELD STONEMAN, No.

\*\*CONTACT PERSON James R. Betts

PROD. FORMATION LKC

PHONE 913-475-3801

LEASE Hanchett

PURCHASER P.O. Falco

WELL NO. #2

ADDRESS P.O. Box 108

WELL LOCATION SE/4 (E/2NWSE)

Shreveport, LA 69361

990 Ft. from West Line and

DRILLING Banner Drilling

990 Ft. from North Line of

CONTRACTOR

ADDRESS 222 West 27th Street

the SE/4 SEC. 17 TWP. 4S RGE. 18-W

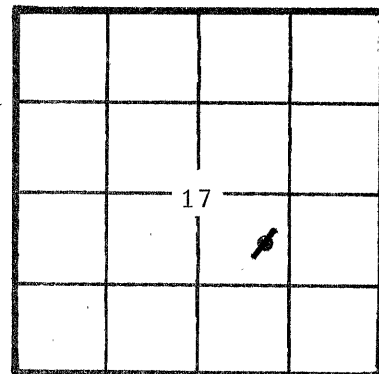
Scottsbluff, NE 69361

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 3599' PBSD 3408'

SPUD DATE 4-4-81 DATE COMPLETED 7-2-81

ELEV: GR 1956 DF KB 1964

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 210' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Phillips SS, I, James

R. Betts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Petro-Mining Resources, Inc.

OPERATOR OF THE Hanchett #2 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF July, 1981, AND THAT

ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

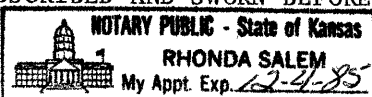
FURTHER AFFIANT SAYS NOT Petro-Mining Resources, Inc.

(Signature) President

CONSERVATION DIVISION

Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF February, 19 82.



(Signature) NOTARY PUBLIC

MY COMMISSION EXPIRES: December 4, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Toronto(Limestone) Perf. 3156/60' Saber Jets 2/ft. 80grm. LKC (A-Zone) Limestone	3155'	3161'	R.A. Guard Log	surf./3599'
Perf. 3174/78' Saber Jets 2/ft. 80grm. LKC (B-Zone)	3172'	3198'	Corr. Log	2400/3408'
Perf. 3212/18' Saber Jets 2/ft. 80grm. LKC (C-Zone)	3212'	3224'	Sonic Log	3000/3598'
Perf. 3234/38' Saber Jets 2/ft. 80grm. LKC (D-Zone)	3230'	3244'		
Perf. 3273/77' Saber Jets 2/ft. 80grm. LKC (E-Zone)	3255'	3286'		
Perf. 3302/06' & 3308/12' S.J. 2/ft. 80grm. LKC (F-Zone)	3301'	3318'		
Perf. 3326/30' Saber Jets 2/ft. 80grm. LKC (G-Zone)	3322'	3336'		
Perf. 3345/49' Saber Jets 2/ft. 80grm. LKC (H-Zone)	3342'	3354'		
Perf. 3369/73' Saber Jets 2/ft. 80grm.	3366'	3380'		
DST #1 3168/3220' 30/45/30/45 Very weak blow 1st open-flushed tool-very weak blow through out 2nd opening rec. 110' mud IHP 1637/1616# IFP 130/163# ISIN 672/653# temp. 94 deg.				
DST #2. 3224/3260' 30/45/30/45 Weak blow died in 22 min. -no blow final period rec. 30' mud few specks of bil IHP 1653/1647# IFP 114/134# ISIN 645/584# temp. 95 deg.				
Acidized 3212/18' 750 gal. 28% HCL				
Acidized 3174/78' 750 gal. 28% HCL				
Acidized 3256/58' 3212/18' 2750 gal. 28% HCL				
Acidized 3174/78' 3156/60' 4500 gal. 28% HCL				
Acidized 3273/77' 3302/12' 3326/30' 3345/49' 3369/73' 10,000 gal. 28% HCL				

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	N/A	8 5/8	24#	219'	60/40 Pos.	180	2%gel, 3%cc
Prod. csg.	N/A	5 1/2"	N/A	3466	60/40 pos.	180	2%gel, 10%salt, 3/4%CFRT.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			See above outline.		
Size	Setting depth	Packer set at			
2 3/8"	3387.49'	none			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
See above outline.	

Date of first production 7/10/81		Producing method (flowing, pumping, gas lift, etc.) Pumping Unit		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water %	Gas-oil ratio
		3 bbls.		45	
Disposition of gas (vented, used on lease or sold)			Perforations		