

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177
name Foxfire Exploration, Inc.
address 10403 W. Colfax Ave. - #740
Lakewood, Colorado 80215
City/State/Zip

Operator Contact Person D.C. Marchant
Phone (303)233-5898

Contractor: license # 8430
name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini
Phone (913)743-5337

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7/26/84 8/2/84 8/2/84
Spud Date Date Reached TD Completion Date
3274' None
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 294.88' 303' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 147-20,448-00-00

County Phillips

SE NE SW Sec 34 Twp 4S Rge 18 East
(location) X West

1650' Ft North from Southeast Corner of Section
2970' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

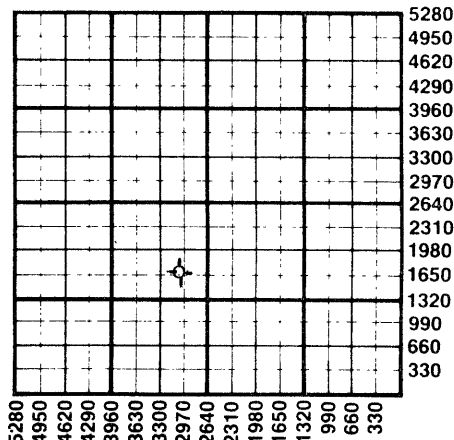
Lease Name Ferguson "A" Well# 1

Field Name

Producing Formation

Elevation: Ground 1844' KB 1851'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 2000 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger W. Hoag

Title Geologist Date 8/22/84

Subscribed and sworn to before me this 22nd day of August 19 84

Notary Public Lucy S. Hoffman

Date Commission Expires 11/29/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 34 Twp 4S Rge 18E

SIDE TWO

Operator Name Foxfire Exploration Inc Lease Name Ferguson A Well# 1 SEC 34 TWP. 4S RGE. 18 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample
 Name Top DATUM
~~Bottom~~

DST #1 - 2985-3074' (Toronto "A-B") 60-60-60-60. Rec 5' clean oil, 120' wtr, 180' MW, w/scum of oil, 2% oil, 37% mud, 61% wtr. IFP 77-127#, ISIP 1135#, FFP 161-196#, FSIP 1089#, IHH-FHH 1648-1625#.

Anhydrite	1330'	(+521')
Base Anhydrite	1357'	(+494')
Topeka	2789'	(-938')
Heebner	2990'	(-1139')
Toronto	3015'	(-1164')
Lansing	3034'	(-1183')
B/KC	3257'	(-1406')
Arbuckle	NR	NR
LTD	3274'	(-1423')

DST #2 - 3096-3134' ("E-F-G") 30-30-30-30. Rec 15' mud. IFP 33-33#, ISIP 690#, FFP 33-33#, FSIP 644#, IHH-FHH 1659-1636#.

DST #3 - 3172-3255' ("I-J-K-L") 30-30-30-30. Rec 10' mud w/scum of oil. IFP 55-55#, ISIP 426#, FFP 55-55#, FSIP 311#, IHH-FHH 1750-1727#.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	20	303'	60/40 poz	210	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented open hole perforation sold other (specify) used on lease

METHOD OF COMPLETION

Dually Completed. Commingled

PRODUCTION INTERVAL