

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Petroleum Management, Inc. API NO. 15-147-20,373-00-00
 ADDRESS 400 North Woodlawn, Suite 201 COUNTY Phillips
Wichita, Kansas 67208 FIELD _____

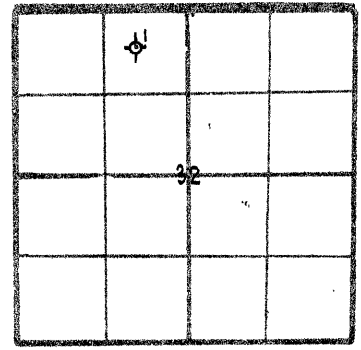
**CONTACT PERSON _____ LEASE Nay
 PHONE _____ PROD. FORMATION _____

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION 130' W & 60' N OF
C'NE/4 NW/4

DRILLING CONTRACTOR Red Tiger Drilling Company the SEC. 32 TWP. 4S RGE. 18W
 ADDRESS 1720 KSB Building
Wichita, Kansas 67202

PLUGGING CONTRACTOR Red Tiger Drilling Company
 ADDRESS 1720 KSB Building, Wichita, Kansas 67202

TOTAL DEPTH 3,266' PBTD _____
 SPUD DATE 3/1/82 DATE COMPLETED 3/9/82
 ELEV: GR _____ DF _____ KB 1,835'



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC _____
 KGS _____
 MISC. _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (~~NEW~~) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	700'	Common	360 sx	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

STATE RECEIVED
 CONSERVATION DIVISION
 WICHITA
 MAR 31 1982
 3-31-82

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum Unknown Depth 100'
 Estimated height of cement behind pipe 693'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Sand & Shale	0	164		
Shale	164	440		
Shale w/Sand	440	790		
Sand w/Shale Streaks	790	885		
Sand	885	1047		
Shale & Red Bed	1047	1249		
Red Bed	1249	1337		
Anhydrite	1337	1370		
Shale	1370	2075		
Shale w/Lime Streaks	2075	2360		
Shale & Lime	2360	2834		
Lime	2834	3266		
RTD		3266		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Dale Silcott OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR Petroleum Management, Inc.

OPERATOR OF THE Nay LEASE, AND IS DULY AUTHORIZED TO MAKE THIS

AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS

BEEN COMPLETED AS OF THE 3rd DAY OF March 19 82, AND THAT ALL

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Dale Silcott

SUBSCRIBED AND SWORN TO BEFORE ME THIS 26th DAY OF March 19 82

Bonnie Brown
 NOTARY PUBLIC

MY COMMISSION EXPIRES: March 1, 1985

