

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Petroleum Company, Inc.

API NO. 15-147-20,377-00-00

ADDRESS 400 North Woodlawn Suite 111
Wichita, Ks 67208

COUNTY Phillips

FIELD BECKMAN

**CONTACT PERSON JAMES T. BARVAIS
PHONE (316) 684-5273

PROD. FORMATION LANSING-KANSAS CITY

PURCHASER CRA INC.

LEASE EHM

ADDRESS P. O. BOX 7305
KANSAS CITY, MISSOURI 64116

WELL NO. #3

WELL LOCATION 660' FNL 990' FWL SW/4

660 Ft. from NORTH Line and

990 Ft. from Line of

the SEC. 2 TWP. 4s RGE. 19W

DRILLING Pioneer Drilling Company
CONTRACTOR
ADDRESS 308 West Mill
Plainville, Ks 67663

WELL PLAT

Grid for well plat with 4 columns and 4 rows.

KCC
KGS
(Office Use)

PLUGGING NOT APPLICABLE
CONTRACTOR
ADDRESS

TOTAL DEPTH 3450' PBT

SPUD DATE 5-09-82 DATE COMPLETED 6-28-82

ELEV: GR 2017' DF 2020' KB 2022'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 212'. DV Tool Used? NONE

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, JAMES T. BARVAIS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (KCC) (OF) AMERICAN PETROLEUM COMPANY, INC.

OPERATOR OF THE EHM LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th. DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOT.

AMERICAN PETROLEUM COMPANY, INC.

(S) James T. Barvais
JAMES T. BARVAIS, President
JUNE 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 28TH. DAY OF JUNE, 1982

Dorothy Bennett
NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-22-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE CORPORATION COMMISSION
RECEIVED
JUL - 7 1982
REGISTRATION DIVISION
Wichita, Kansas

NOTARY PUBLIC
DOROTHY BENNETT
WICHITA, KANSAS

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	1067'	ANHYDRITE	1536' (+486)
shale and sand	1067'	1539'	BASE ANHY.	1562' (+460)
anhydrite	1539'	1563'	TOPEKA	2981' (-959)
shale	1563'	1635'	HEEBNER	3181' (-1159)
shale	1635'	1860'	TORONTO	3205' (-1183)
shale	1860'	2240'	LANSING-KC	3222' (-1200)
shale and sand	2240'	2504'	RTD	3450'
shale and lime	2504'	2615'		
lime and shale	2615'	2790'		
shale and lime	2790'	2933'		
lime and shale	2933'	3060'		
lime and shale	3060'	3190'		
shale and lime	3190'	3300'		
lime and shale	3300'	3395'		
lime and shale	3395'	3450'		
	3450'	R.T.D.		
**ACID TREATMENT: (SEE BELOW)				
1000 GAL. 15% DEMULSION	3261 & 3260.5'			
350 GAL. 15% MUD	3224 & 3223.5'			
2000 GAL. 15% DEMULSION	3224, 3223.5, 3221.5 & 3220'			
<u>PERFORATIONS:</u>				
8 HOLES FROM 3374 TO 3378'				
1 HOLE EACH AT 3330, 3329, 3328, 3322, 3321, 3320, 3307, 3306, 3305, 3299, 3298, 3297, 3282, 3281.5, 3261, 3260.5, 3224, 3223.5, 3221, 3220.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	212'	common	80	3%cc 2%gel
Production	7 7/8"	4 1/2"	9.5#	3448'	ACS	200	

LINER RECORD NONE

PERFORATION RECORD * SEE ABOVE

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2"	3417'	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 15% MUD AND 2000 GAL. 15% DEMULSTON	3374 TO 3378'
400 15% MUD	3321 AND 3329'
600 15% MUD	3305 AND 3298'
5000 15% DEMULSION WITH 3 DRUMS OF AOG-200	3321, 3329, 3305 & 3298'
2000 15% DEMULSTON (RETREAT)	3307, 3306, 3305, 3299, 3298, 3297
250 15% MUD EACH ZONE (SEE ABOVE) **	3281.5 & 3260.5'

Date of first production JUNE 25, 1982	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 36
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RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas NONE MCF	Water 10 %	Gas-oil ratio N/A CFPB
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Disposition of gas (vented, used on lease or sold) NOT APPLICABLE	Perforations SEE ABOVE
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