

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR VIKING PETROLEUM, INC.

API NO. 15-147-20, 337 - 00-00

ADDRESS 2761 E. Skelly Drive

COUNTY Phillips

Tulsa, Oklahoma 74105

FIELD Wildcat

**CONTACT PERSON E. D. Turner, Vice President

PROD. FORMATION D&A

PHONE 918-745-6500

LEASE J. E. Highley

PURCHASER None D&A

WELL NO. 1

ADDRESS --

WELL LOCATION NW NW NW

--

330 Ft. from FWL Line and

DRILLING Abercrombie Drilling, Inc.

330 Ft. from FNL Line of

CONTRACTOR

ADDRESS 801 Union Center

the NW SEC. 11 TWP. 4S RGE. 17W

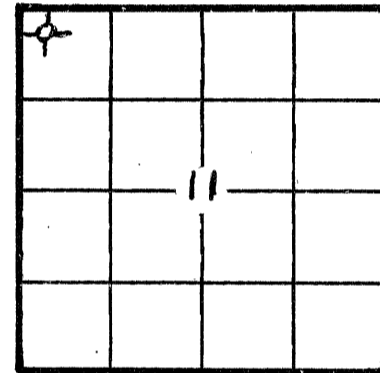
Wichita, Kansas 67202

WELL PLAT

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union Center



KCC / KGS (Office Use)

Wichita, Kansas 67202

TOTAL DEPTH 3570' PBDT Surface

SPUD DATE 8/12/81 DATE COMPLETED 8/19/81

ELEV: GR 1774 DF 1777 KB 1779

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 636' DV Tool Used? None

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I,

DONALD A. PLANK OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PETROLEUM ENGINEER (FOR)(OF) VIKING PETROLEUM, INC.

OPERATOR OF THE HIGHLEY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF August, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Donald A. Plank

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF May, 19 82.

Ann Baird

MY COMMISSION EXPIRES: 4-26-83

NOTARY PUBLIC RECEIVED STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CONSERVATION DIVISION Wichita Kansas

5-18-82

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D&A, No Shows, No DST's			Chase	1747'
			Winfield	1796'
			Fort Riley	1913'
			Wreford	2026'
			Council Grove	2052'
			Neva	2240'
			Wabaunsee	2448'
			Stotler	2597'
			Tarkio	2640'
			Topeka	2773'
			Heedner	2985'
			Toronto	3010'
			Lansing	3029'
			B-K.C.	3274'
			Marmaton	3310'
			Cherokee	3396'
			Conglomerate	3444'
		Viola	3522'	
		Simpson	3550'	
		Arbuckle	3554'	
		Total Depth	3570'	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	642'	Lite	200	3% CaCl
					Common	175	2% Gel 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	D&A		None	D&A	
TUBING RECORD					
Size	Setting depth	Packer set at			
None	D&A				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None D&A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None D&A	--	--
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls. Gas 0 MCF Water 0 % 0 bbls. Ges-oil ratio 0 CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	
None D&A	None D&A	