

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Viking Petroleum, Inc.

API NO. 15-147-20, 339 -00-00

ADDRESS 2761 E. Skelly Drive  
Tulsa, Oklahoma 74105

COUNTY Phillips  
FIELD Wildcat

\*\*CONTACT PERSON E. D. Turner - Vice President  
PHONE 918-745-6500

PROD. FORMATION D&A

PURCHASER None

LEASE Quantz

ADDRESS --  
--

WELL NO. 1

WELL LOCATION C E/2 E/2 SE NW

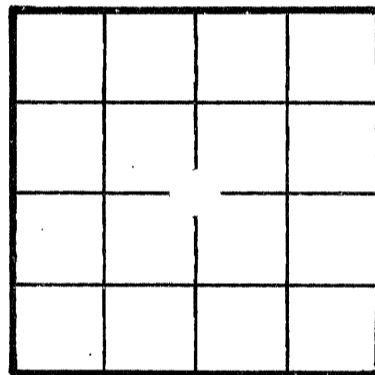
2130 Ft. from North Line and

2370 Ft. from West Line of

the NW SEC. 26 TWP. 4S RGE. 18W

DRILLING Abercrombie Drilling, Inc.  
CONTRACTOR  
ADDRESS 801 Union Center  
Wichita, KS 67202

WELL PLAT



KCC  
KGS  
(Office Use)

PLUGGING Abercrombie Drilling, Inc.  
CONTRACTOR  
ADDRESS 801 Union Center  
Wichita, KS 67202

TOTAL DEPTH 3265' PBDT Surface

SPUD DATE 8/4/81 DATE COMPLETED 8/11/81

ELEV: GR 1792' DF 1795' KB 1797'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 997'

RECEIVED  
STATE CORPORATION COMMISSION  
DV Tool Used? No

MAY 18 1982

CONSERVATION DIVISION  
Wichita, Kansas

5-18-82

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA

DONALD A. PLANK OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS PETROLEUM ENGINEER (FOR)(OF) VIKING PETROLEUM, INC.

OPERATOR OF THE QUANTZ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF August, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Donald A. Plank

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF May, 19 82.

Ann Baird  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-26-83

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D&A			Chase	1713'
			Winfield	1824'
DST #1			Ft. Riley	1937'
Lansing 2983-3030'			Wreford	2051'
IHP - 1672 psig			Council Grove	2072'
IFP - 37-41 psig			Neva	2262'
ISIP - 930 psig			Wabaunsee	2462'
FFP - 50-49 psig			Stotler	2604'
FSIP - 882 psig			Tarkio	2648'
FHP - 1650 psig			Topeka	2774'
			Heebner	2975'
Recovered 10' drilling mud with slight show of oil.			Toronto	3000'
			Lansing	3019'
			B.-K.C.	3246'
			Total Depth	3265'

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	1003'	60/40 Poz	250	2% Gel 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	D&A		None	D&A	
TUBING RECORD					
Size	Setting depth	Packer set at			
None	D&A				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None D&A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None D&A	--	--
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls. Gas 0 MCF Water 0 % Gas-oil ratio 0	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	None D&A
None D&A		