

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6771
Name Ozark Enterprises
Address P.O. Box 427; Hays, KS 67601
City/State/Zip

Purchaser

Operator Contact Person Steve Morrison
Phone 913-689-4276

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist Robert Elder
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-4-85 2-11-85 2-11-85
Spud Date Date Reached TD Completion Date
3318'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 213 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-147-20,471-06-00
County Phillips
C.S./2.S.E. SE. Sec. 34. Twp. 4. Rge. 18. East West

330 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

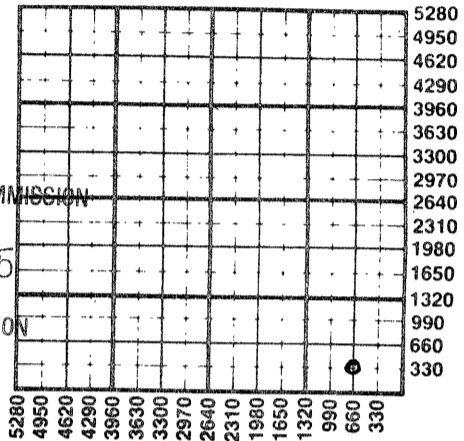
Lease Name Ferguson A Well # 1

Field Name Lazy OK

Producing Formation

Elevation: Ground 1881' KB 1886'
Section Plat

RECEIVED
APR 11 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
4-11-85



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) pond (Raymond Morgan) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

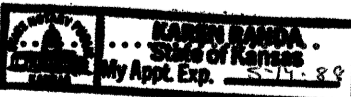
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John C. Weiss

Title Tool Pusher Date 2-11-85

Subscribed and sworn to before me this 11 day of February 1985

Notary Public Karen Randa
Karen Randa
Date Commission Expires 5-14-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 34 Twp 4 Rge 18 W

SIDE TWO

Operator Name Ozark Enterprises Lease Name Ferguson A Well # 1

Sec. 34 Twp. 3 Rge. 18 East West County Phillips

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0' - 75' Sand & Clay
 75' - 213' Shale
 213' - 1316' Sand & Shale
 1316' - 1342' Anhydrite
 1342' - 2092' Sand & Shale
 2092' - 3155' Shale & Lime
 3155' - 3226' Lime
 3226' - 3318' Shale & Lime R.T.D.

Name	Top	Bottom
Anhydrite	1316	1341
Topeka	2815	
Heebner	3016	
Toronto	3040	
Lansing	3058	
BKC	3285	
RTD	3310	

DST # 1 3017-3072
 Recovered: 60' oil spotted mud
 45-45-45-45
 IFP: 34-29 FFP: 34-40
 SIP: 996-967 TEMP. 96 degree

DST # 3 3174-3226
 30-30-30-30
 Rec: 15 mud
 IFP 38-38 FFP 38-38
 SIP: 205-164 temp 97

DST # 2 3126-3155 Rec: 240' Salt Wtr Cl: 42,300 PPM
 45-45-45-45 IFP 36-82 FFP: 94-108 SIP 482-551
 temp 96

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8.5/8	24lb	213'	common	145	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease



Perforation
 Other (Specify).....
 Dually Completed
 Commingled