

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5252
Name: R.P. Nixon Operations, Inc.
Address: 207 West 12th Street
City/State/Zip: Hays, KS 67601
Purchaser: N/A
Operator Contact Person: Dan A. Nixon
Phone: (785) 628-3834
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Dan A. Nixon

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/19/01</u>	<u>3/24/01</u>	<u>D & A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 147-20601-0000
County: Phillips
C S2 SW/SE Sec. 17 Twp. 4 S. R. 18 East West
330 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hanchett Well #: 2

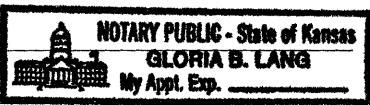
Field Name: Stoneman
Producing Formation: D & A
Elevation: Ground: 1938 Kelly Bushing: 1943
Total Depth: 3570' Plug Back Total Depth: --
Amount of Surface Pipe Set and Cemented at 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DNA 7/24/01 JB
(Data must be collected from the Reserve Pit)
Chloride content 23000 ppm Fluid volume 250 bbls
Dewatering method used remove H2O, let dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5-9-01
Subscribed and sworn to before me this 14 day of May,
2001.
Notary Public: [Signature]
Date Commission Expires: 3/2/2005



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R.P. Nixon Operations, Inc. Lease Name: Hanchett Well #: 2
 Sec. 17 Twp. 4 S. R. 18 East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Comp. Porosity log, Dual Induction log by Log-Tech of Hays, Kansas	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1481'-1511</td> <td></td> </tr> <tr> <td>Lansing/KC</td> <td>3152'</td> <td>-1209</td> </tr> <tr> <td>Base KC</td> <td>3375'</td> <td>-1432</td> </tr> <tr> <td>Cong. Sand</td> <td>3519'</td> <td>-1576</td> </tr> <tr> <td>Gran. Wash</td> <td>3555'</td> <td>-1612</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1481'-1511		Lansing/KC	3152'	-1209	Base KC	3375'	-1432	Cong. Sand	3519'	-1576	Gran. Wash	3555'	-1612
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	219'	Common	160	3% CaCl 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		none - D & A				
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A					

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

ALLIED CEMENTING CO., INC. 6690 ORIGINAL

Federal Tax I.D.# ~~42-0707000~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>3-17-01</u>	SEC. <u>17</u>	TWP. <u>6</u>	RANGE <u>18</u>	CALLED OUT <u>6:30 AM</u>	ON LOCATION <u>8:00</u>	JOB START <u>8:15 AM</u>	JOB FINISH <u>8:45</u>
LEASE <u>HANCHETT</u> WELL # <u>#2</u>			LOCATION <u>Glade 3W 1N 12W</u>			COUNTY <u>Phillips</u>	STATE <u>Kansas</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>MURFIN Dalg Rig #16</u>	OWNER <u>Same</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>220'</u>
CASING SIZE <u>8 5/8 24#</u>	DEPTH <u>218</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13 BBL</u>	

CEMENT AMOUNT ORDERED <u>160 SK @om.</u>
<u>28 Gal 37 cc</u>
COMMON <u>160</u> @ <u>6.35</u> <u>1016.00</u>
POZMIX @
GEL <u>3</u> @ <u>9.50</u> <u>28.50</u>
CHLORIDE <u>5</u> @ <u>28.00</u> <u>140.00</u>
HANDLING <u>168</u> @ <u>1.05</u> <u>176.40</u>
MILEAGE <u>44/SK</u> / MILE <u>403.20</u>

EQUIPMENT

PUMP TRUCK # <u>345</u>	CEMENTER <u>Glenn</u>
	HELPER <u>Dave</u>
BULK TRUCK # <u>160</u>	DRIVER <u>DAREN</u>
BULK TRUCK #	DRIVER

RECEIVED
KANSAS CORPORATION COMMISSION
TOTAL 1764.40

REMARKS:
Cement Circulated
FRANK'S

JUL 11 2001 SERVICE

CONSERVATION DIVISION	
PUMP TRUCK CHARGE	<u>470.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>60</u> @ <u>3.00</u>	<u>180.00</u>
PLUG <u>2 5/8 WOODEN</u> @	<u>45.00</u>
TOTAL	<u>695.00</u>

CHARGE TO: R.P. Nixon
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@	
@	
@	
@	
@	
TOTAL	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Wynn

PRINTED NAME Bill Wynn

Frank's

ALLIED CEMENTING CO., INC.

6531

Federal Tax I.D. # 48-0727000

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>3/24/01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:45 AM.</u>	JOB START	JOB FINISH <u>12:30</u>
LEASE <u>Acnechett</u>	WELL # <u>2</u>	LOCATION <u>Glade 3w 1w 1/2w</u>			COUNTY <u>Phillips</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Murfin #110</u>
TYPE OF JOB <u>Rotary Plug</u>
HOLE SIZE <u>7 7/8</u> T.D. <u>3570'</u>
CASING SIZE _____ DEPTH _____
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 200 60/40 60/10 Gel
1/4 # F10

COMMON <u>120</u> @ <u>6.35</u> <u>762.00</u>
POZMIX <u>80</u> @ <u>3.25</u> <u>260.00</u>
GEL <u>10</u> @ <u>9.50</u> <u>95.00</u>
CHLORIDE _____ @ _____
<u>Flo Seal</u> <u>50 #</u> @ <u>1.40</u> <u>70.00</u>
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
HANDLING <u>210</u> @ <u>1.05</u> <u>220.50</u>
MILEAGE <u>4 4/5</u> / mile <u>504.00</u>

EQUIPMENT	
PUMP TRUCK CEMENTER <u>Paul</u>	
# <u>153</u> HELPER <u>Bill</u>	
BULK TRUCK	
# <u>282</u> DRIVER <u>Allen</u>	
BULK TRUCK	
# _____ DRIVER _____	

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 1911.50

REMARKS:

JUL 11 2001

SERVICE

<u>253x - 1500</u>
<u>1005x - 8010</u>
<u>405x - 210</u>
<u>105x - 40'</u>
<u>Rethole - 15' 5x</u>
<u>mousehole - 105x</u>

CONSERVATION DIVISION

DEPT OF JOB _____
PUMP TRUCK CHARGE _____ <u>170.00</u>
EXTRA FOOTAGE _____ @ _____
MILEAGE <u>60</u> @ _____ <u>180.00</u>
PLUG <u>8 5/8 Dryhole</u> @ _____ <u>23.00</u>
_____ @ _____
_____ @ _____

TOTAL 673.00

CHARGE TO: R.P. Nixon
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
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TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Wynne Bill Wynne
PRINTED NAME

Thanks