

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6870 EXPIRATION DATE 6-30-83

OPERATOR SWENCO-Western, Inc. API NO. 15-147-20,391-00-00

ADDRESS 1337 Delaware St. - Suite 200 COUNTY Phillips

Denver, Colorado 80204 FIELD

** CONTACT PERSON Tom Stover PROD. FORMATION

PHONE 303-623-1643

PURCHASER LEASE Ward

ADDRESS WELL NO. #1-33

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. WELL LOCATION SW SW SE

ADDRESS 435 Page Court, 220 W. Douglas Ft. from Line and

Wichita, Kansas 67202 the (Qtr.) SEC 33 TWP 4S RGE 18W.

PLUGGING CONTRACTOR Same Rains & Williamson Oil Co., Inc. WELL PLAT (Office Use Only)

ADDRESS 435 Page Court, 220 W. Douglas KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 3340' PBTB SWD/REP

SPUD DATE 10-10-82 DATE COMPLETED 10-17-82 PLG.

ELEV: GR 1888 DF KB 1896

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 247' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION 12-20-82 DEC 20 1982

A F F I D A V I T

Thomas W. Talbert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Thomas W. Talbert

Thomas W. Talbert - President day of December

SUBSCRIBED AND SWORN TO BEFORE ME this 15 day of December 19 82.

Signature of Rita Evans (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1986

Rita Evans 1337 Delaware Street, #200 Denver, CO 80204

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR SWENCO-Western, Inc. LEASE NAME Ward #1-33 SEC. 33 TWP. 4S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3141-3173' Lansing HP 1630-1591 PSI Mis run - tool didn't open				
DST #2 3141-3173' Lansing 15"-60"-45"-60" IFP 39-59 PSI ISIP 59-1208 PSI FFP 59-59 PSI FSIP 59-1169 PSI HP 1635-1577 PSI Recovered 2' drilling mud, 99% mud, 1% water. BHT 87°				
DST #3 3186-3207' Lansing G 15"-60"-60"-120" IFP 39-39 PSI ISIP 39-39 PSI ISIP 39-1266 PSI FFP 39-39 PSI FSIP 39-1266 PSI HP 1655-1577 PSI BHT 85° Recovered 5' mud, 98% mud, 1% water, less than 1% oil.				
DST #4 3238-3264' Lansing KC 15"-60"-300"-240" FFP 59-78 PSI ISIP 78-1247 PSI FFP 78-587 PSI FSIP 587-1169 PSI HP 1693-1596 PSI BHT 90° Recovered 63' gas, 164' free oil, 1609' gassy oil cut muddy salt water.				