Correstorns SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE 6-30-83 6870 LICENSE # API NO. 15-147-20,391-00-00 OPERATOR SWENCO-Western, Inc. ADDRESS 1337 Delaware St. - Suite 200 COUNTY Phillips FIELD Denver, Colorado 80204 PROD. FORMATION \*\* CONTACT PERSON Tom Stover
PHONE 363-1643 LEASE Ward PURCHASER WELL NO. #1-33 ADDRESS WELL LOCATION SW SW SE Rains & Williamson Oil Co., Inc. Ft. from Line and DRILLING CONTRACTOR Ft. from Line of ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 33 TWP 4S RGE 18W. Wichita, Kansas 67202 (Office Same Rains & Willeamson Dil Co., Inc. WELL PLAT PLUGGING Use Only) CONTRACTOR 435 Page Court, 200 W. Douglas ADDRESS KCC U KGS Wichita, Kansas 67202 SWD/REP PBTD33401 PLG. SPUD DATE 10-10-82 DATE COMPLETED 10-17-82 ELEV: GR \888 DF KB\_\_\_ 1296 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 247' DV Tool Used?  $\mathcal{N}_{0}$ THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other\_\_\_\_\_. ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL STATE CHOODOOATION COMMISSION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. DEC 2 0 1988 AFFIDAVIT DAVII
, being of lawful age Wichila Kansas Thomas W. Talbert I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas W. 化和酚子 - President

SUBSCRIBED AND SWORN TO BEFORE ME this 15 day of December 19 82 .

MY COMMISSION EXPIRES: November 10, 1986

(NOTARY

Rita Evans 1337 Delaware Street, #200

\*\* The person who can be reached by phone regarding any questions concerning this information.

Report of all strings set—surface, intermediate, production, ctc. CASING RECORD (New) or (Used)  Purpose of string Size hale delike a Size casing set Size (allow). Setting depth Size (allow). Settin	RS, LOGS RUH, NFORMATION.	CAL MARKE CRIPTIVE 1	W GEOLOGICA	SHO								FILL IN			
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (Now) or (Used)  Purpose of string Size hale drilled Size (all Size) (all	Carre Same have chicarde a second-communication	OR OTHER DESCRIPTIVE INFORMA				THE STATE STATE OF THE PARTY OF									Show c cluding
Purpose of string   Sixe hole drilled   Sixe casing set (in O.D.)   Setting depth   Type cament   Sacks   Type of ed    Surface   12±11   8 5/811   23#   247   Common   150 sx.   2% go    LINER RECORD   PERFORATION RECORD    Performance   Performance   Performance   Performance    TUBING RECORD   Packer out of    Acid, Fracture, Shot, Cement   Squeeze Record    Amount and kind of material used   Depth interval	DEPTH	A1110 MATERIAL STATE OF THE STA	2 PA A PA		BOTTOM (	1	TOP		unaningkundrocki conticuers	NTS, ETC.	:014.	CRIPTION, CO	H DES	FORMATION	nerse production of the second se
Purpose of string   Size hole drilled   Size cosing set (in O.D.)   Weight lbs/ft,   Setting depth   Type cament   Sacks   Type of ed    Surface   12½11   8 5/811   23#   247   Common   150 sx.   2% go    LINER RECORD   PERFORATION RECORD    p, ft.   Bottom, ft.   Sacks cement   Shots per ft.   Size 6 type   Depth    TUBING RECORD    see   Setting depth   Packer out of    ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD    Amount and kind of material used   Depth interval			·		,		turi		,		•				
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ate of first production  Producing method (flowing, pumping, gas lift, etc.)  Gravity	demphologia deles jourseum, deut vier-jähest	Lty	Gravit	JOHN HIT VAN STANKEN FO	was a commission of the second	gos lift	.g, pump <sup>i</sup> ng,	(flow	ng method	Produci	atorns	ang propher strong met talage to the contract of the contract	~~~~~ <del>Digo</del>	first production	of f
ATE OF PRODUCTION  ER 24 HOURS  Sposition of gas (vented, used on lease or sold)  Gas  Water of Cas-oil rotio  bbis.  Perforations	C	Sas-oil totio	bbis.		10	- 1			1						

RATOR SWENCO-Western, Inc. LEASE NAME	Ward	#1-33 <b>₩</b>	I .	HISTORY RGE.18W
FILL IN WELL LOG AS REQUIR				
Show all important zones of porosity and contents thereof; cored intervals cluding depth interval tasted, cushion used, time tool open, flowing and shu	, and all drill	l-stem tests, in-	SHOW GEOLOGICAL MOR OTHER DESCRIPT	ARKERS, LOGS RU IVE INFORMATIO
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	воттом	HAME	рертн
DST #1 3141-3173' Lansing HP 1630-1591 PSI Mis run - tool didn't open				
DST #2 3141-3173' Lansing 15"-60"-45"-60" IFP 39-59 PSI ISIP 59-1208 PSI FFP 59-59 PSI				:
FSIP 59-1169 PSI HP 1635-1577 PSI Recovered 2' drilling mud, 99% mud, 1% water. BHT 87°				
DST #3 3186-3207' Lansing G 15"-60"-60"-120" IFP 39-39 PSI ISIP 39-39 PSI ISIP 39-1266 PSI				
FFP 39-39 PSI FSIP 39-1266 PSI HP 1655-1577 PSI BHT 85° Recovered 5' mud, 98% mud, 1% water, less tha	n ˙			
1% oil. DST #4 3238-3264' Lansing KC				
15"-60"-300"-240" FFP 59-78 PSI ISIP 78-1247 PSI FFP 78-587 PSI FSIP 587-1169 PSI HP 1693-1596 PSI		·		
BHT 90° Recovered 63' gas, 164' free oil, 1609' gassy oil cut muddy salt water.	·	•,	* :	
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