KANSAS CORPORATION COMMISSION ON FIDENTIAL Form ACC-1 September 1999 OPICAL VIELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 109-20689 - 000
Name: Shakespeare Oil Company, Inc.	County: Logan
Address: 202 West Main Street	CNWNENE_ Sec10Twp13S. R32 East West
City/State/Zip: Salem, IL 62881	feet from S / (Ñ) (circle one) Line of Section
Purchaser: NCRA	990 feet from E/ W (circle one) Line of Section
Operator Contact Person: Donald R. Williams	Footages Calculated from Nearest Outside Section Corner:
Phone: (618) 548-1585	(circle one) (NE) SE NW SW
Contractor: Name: Murfin Drilling Co.	Lease Name: Teeter Well #: 1-10
License: 30606	Field Name: Stratford
Wellsite Geologist: Richard Hall	Producing Formation: Johnson
	Elevation: Ground: 3025' Kelly Bushing: 3030'
New Well Re-Entry Workover Page 1	Total Depth: 4728' Plug Back Total Depth: 4667'
Designate Type of Completion: New Well Re-Entry Workover Workover Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 235 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, 4tc) 24	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2506'
Operator: Shakespeare Oil Company, Inc.	feet depth to surface w/ 450 sx cmt.
Well Name: Teeter #1	isot dopin to
Original Comp. Date: 10/02/02 Original Total Depth: 4728'	Drilling Fluid Management Plan
DeepeningRe-perfConv. to Enhr./SWD	(Data must be collected from the Reserve Pit) Chloride content 6500 ppm Fluid volume 2500 bbls
Plug BackPlug Back Total Depth	• •
Commission Docket No.	Dewatering method used Evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
·	Lease Name: License No.:
7/1/04	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements	
herein are complete and correct to the best of my knowledge.	
Signature: Danald R. William	KCC Office Use ONLY
Title: Vice President Date: 9/20/04	Letter of Confidentiality Received
Subscribed and sworn to before me this 20th day of SEPTEMBER	If Denied, Yes Date:
2004	Wireline Log Received
On the Market	Geologist Report Received
Notary Public: CMM N J MWCM	UIC Distribution
Date Commission Expires: 11-23-06	
OFFICIAL SEAL ANN M. SMITH	
NOTARY PUBLIC, STATE OF ILL MY COMMISSION EXPIRES 11-2:	INOIS 3-2006