

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

8  
Starting Date June 14, 1987  
month day year

API Number 15— 147-20,501-00-00  
Approx. ~~East~~

OPERATOR: License # 6111

C.E/2.S.E.NE Sec. 35. Twp. 4. S. Rg. 18. ☒ West

Name N-B Company, Inc.

3311 Ft. from South Line of Section

Address P.O. Box 506

336 Ft. from East Line of Section

City/State/Zip Russell, KS 67665-0506

(Note: Locate well on Section Plat on reverse side)

Contact Person Kyle B. Branum

Nearest lease or unit boundary line 336 feet

Phone (913)-483-5345

County Phillips

CONTRACTOR: License # 8241

Lease Name Armstrong Trust Well # 1

Name Emphasis Oil Operations

Ground surface elevation 1811 feet MSL

City/State P.O. Box 506, Russell, KS 67665-0506

Domestic well within 330 feet: ☐ yes ☒ no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: ☐ yes ☒ no

☒ Oil ☐ SWD ☐ Infield ☒ Mud Rotary

Depth to bottom of fresh water 80

☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary

Depth to bottom of usable water 150 850

☐ OWWO ☐ Expl ☒ Wildcat ☐ Cable

Surface pipe by Alternate: 1 2 ☒

If OWWO: old well info as follows:

Surface pipe planned to be set 200

Operator

Conductor pipe required N/A

Well Name

Projected Total Depth 3800 feet

Comp Date Old Total Depth

Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Production string will be immediately cemented from below usable wtr. to surface.

Date 6-2-87 Signature of Operator or Agent

*Kyle B. Branum*

Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required

200 feet per Alt. 902

This Authorization Expires 12-3-87

Approved By 6-3-87

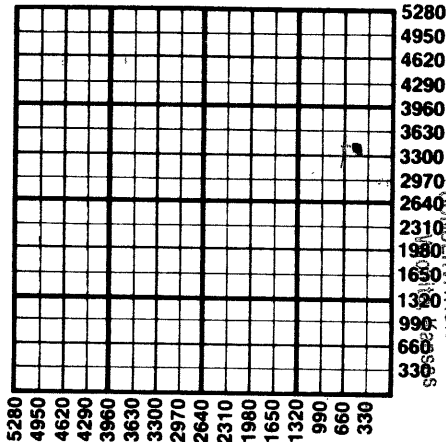
*Pat McE*

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



JUN 3 1987  
 RECEIVED  
 CONSERVATION DIVISION

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238