

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

API Number 15 - 147 - 20229 - 0000 (of this well)

Lease Owner Benson Mineral Group, Inc.

Address 1726 Champa St., Suite 600, Denver, CO 80202

Lease (Farm Name) Quantz Well No. 1A

Well Location C NW NE Sec. 33 Twp. 4S Rge. (X) 18 (W)

County Phillips Total Depth 3325' Field Name Stoneman

Oil Well X Gas Well Input Well SWD Well Rotary D & A

Well Log attached with this application as required Kansas Drillers Log

Date and hour plugging is desired to begin December 14, 1980

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations: Earl Lumpkins
Sunflower Trailer Court, Box 59
Address Great Bend, KS 67530

Plugging Contractor Ferris Well Service License No.

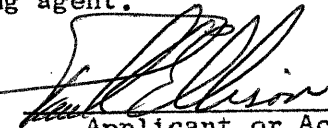
Address Box 1572, Liberal, Kansas 67901

Invoice covering assessment for plugging this well should be sent to:

Name Benson Mineral Group, Inc.

Address 1726 Champa St., Suite 600, Denver, CO 80202

and payment will be guaranteed by applicant or acting agent.

Signed: 
Applicant or Acting Agent
Paul C. Ellison, Vice President
Date: February 16, 1981

RECEIVED
FEB 25 1981
CONSERVATION DIVISION
Wichita, Kansas
2-25-81

KANSAS DRILLERS LOG

API No. 15 — 147 — 20229-00-00
 County Number

S. 33 T. 4S R. 18 ^W
 Loc. 150' S Center NW NE
 County Phillips

Operator
Benson Mineral Group, Inc.

Address
1400 Metro Bk. Bldg., Denver, Colo. 80002

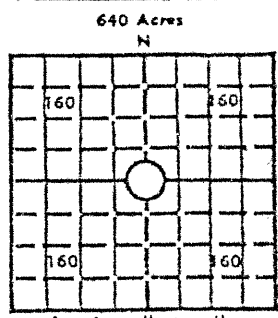
Well No. 1-A Twin Lease Name Quantz

Footage Location
 feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor B & N Drilling Co. Geologist Lee Cornell

Spud Date 10/9/77 Total Depth 3250 P.B.T.D. 3196'

Date Completed 11/26/77 Oil Purchaser APCO



Elev.: Gr. 1800'
 DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"		712			
Production	6 1/4"	4 1/2"		3237'	regular	100 sax	60-40 poz 10% salt

Compensated Acoustic Velocity, Radiation-Guard, Logs attached herewith.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	20 grams	2992-96'
TUBING RECORD			4	20 grams	3012-17'
Size	Setting depth	Packer set at	4	20 grams	3048-53'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD (Cont'd page 2)

Amount and kind of material used	Depth interval treated
500 gal acid	3164-68' 3144-52'
500 gal acid	3114-18' 3092-96'
3300 gal 28% acid w/plugging agent	3164-68' 3114-18' 3144-52' 3092-96'

INITIAL PRODUCTION (Cont'd page 2)

Date of first production 11/21/77 Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS
 Oil 15 bbls. Gas TSTM MCF Water Slight wtr cur. Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) All perforated zones except 2992-96 which was isolated.

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Commission, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
 Marline Oil Co.
 Well No. 1-A Twin Lease Name Quantz OIL
 S 33 T 4S R 18 W 15-147-20229-00-00

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand	0	32		
shale w/lime	32	424		
sandy lime	424	1317		
shale w/lime	1317	1773		
lime	1773	1803		
shale w/lime	1803	2393		
lime	2393	2405		
shale w/lime	2405	2763		
lime (Topeka)	2763	2966		
(hebner)	2966	3005		
Lansing & K.C.	3005	3234		
shale	3234	3250		

(Cont'd from Page 1)

Perforations.

sh/ft	Size	Depth
4	20 grams	3092-96'
4	20 grams	3114-18'
4	20 grams	3144-52'
4	20 grams	3164-68'

(Cont'd from Page 1)

Acid	Depth
500 gallons MCA	3048-53'
3300 gallons 28% acid	3048-53'
w/plugging agent	3012-17'
	2992-96'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Courtney E. Cook
 Signature
 Production Manager
 Title
 January 24, 1978
 Date

State of Kansas



15-147-20229-00-00

HIN CARLIN
C. LOUX
NE T. ROY
ILLIP R. DICK
ROL J. LARSON

Governor
Chairman
Commissioner
Commissioner
Executive Secretary

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

200 Colorado Derby Bldg.
WICHITA, KANSAS 67202

January 26, 1981

WELL PLUGGING AUTHORITY

Well No.	1-A
Lease	Quantz
Description	NW NE,
Section	33-4S-18W
County	Phillips
Total Depth	3325'
Plugging Contractor	Halliburton Cementing Co.

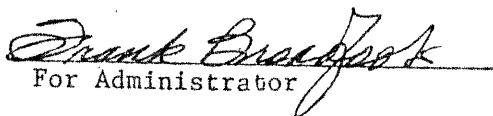
Benson Mineral Group, Inc.
1726 Champa St.
Suite 600
Denver, Colo. 80202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) days from the above date.

Yours very truly,


For Administrator

Mr. Marion Schmidt, 2104 Canterbury Rd., Hays, Kansas, 67601
is hereby assigned to supervise the plugging of the above named well.