TO: API Well Number: 15-159-01023-00-01 STATE CORPORATION COMMISSION **Spot: SWNENE** Sec/Twnshp/Rge: 6-18S-10W **CONSERVATION DIVISION - PLUGGING** 4290 feet from S Section Line, 990 feet from E Section Line 130 SOUTH MARKET, SUITE 2078 Lease Name: STOUT P OWWO Well #: 3 **WICHITA, KANSAS 67202** Total Vertical Depth: 3023 feet **County: RICE Operator License No.: 4767** COND Size: 15 feet: 213 Op Name: RITCHIE EXPLORATION, INC. PROD Size: 5.5 feet: 3014 50 SX CMT Address: BOX 783188 8100 E 22ND ST. N. #700 SURF Size: 8.625 feet: 3014 WICHITA, KS 67278 Well Type: OIL **UIC Docket No: Date/Time to Plug:** 09/13/2004 11:00 AM Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC. Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 562-8088 **Proposed** See actual report. RECEIVED KCC DISTRICT #2 Plugging Method: SEP 2 1 2004 WICHITA, KS Plugging Proposal Received By: JACK LUTHI WitnessType: PARTIAL Date/Time Plugging Completed: 09/13/2004 12:15 PM KCC Agent: VIRGIL CLOTHIER **Actual Plugging Report:** Perfs: Set CIBP at 2950' and put 2 sacks of cement on top. Perforated at 1250', 850', and 300'. Ran Top Thru Comments Bot tubing to 1250' and pumped 50 sacks of cement. Pulled tubing to 850' and pumped 50 sacks of 3014 3023 cement. Pulled tubing to 300' and circulated 50 sacks of cement. Connected to 5-1/2" and pumped 60 sacks of cement at 400 lbs pressure. Connected to 15" and pumped 200 sacks of cement at 200 lbs pressure. 60/40 posmix with 4% gel.

Remarks: **ALLIED CEMENT #17695** 

Plugged through: TBG

District: 02

JNVOICEU 9-28-04 2005061

Form CP-2/3