

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 23 2004

Form CP-4

December 2003

Type or Print on this Form
Form must be Signed
All blanks must be Filled

CONSERVATION DIVISION
WICHITA, KS

221

Lease Operator: Northstar Investments, Inc.

Address: 13735 Pinnacle Drive - Wichita, KS 67230

Phone: (316) 733-8996 Operator License #: 30601

Type of Well: ENHR Docket #: E-25,006
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 01/20/04 (Date)

by: District #2 - Doug Lewis (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (if needed attach another sheet)

<u>Bartlesville Sand</u>	Depth to Top: <u>2511'</u>	Bottom: <u>2564'</u>	T.D. <u>2564'</u>
<u>N/A</u>	Depth to Top: <u>N/A</u>	Bottom: <u>N/A</u>	T.D. <u>N/A</u>
<u>N/A</u>	Depth to Top: <u>N/A</u>	Bottom: <u>N/A</u>	T.D. <u>N/A</u>

API Number: 15-015-19,222-0000

Lease Name: Blankenship

Well Number: #W-1

Spot Location (QQQQ): SE - SE - SE -
10' Feet from North / South Section Line

660' Feet from East / West Section Line

Sec. 09 Twp. 26S S. R. 08 East West

County: Butler

Date Well Completed: 06/54

Plugging Commenced: 01/27/04

Plugging Completed: 01/27/04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>Bartlesville 2511'-2564'</u>	<u>Oil & Water</u>	<u>Surface</u>	<u>106'</u>	<u>8 5/8"</u>	<u>106'</u>	<u>None</u>
		<u>Surface</u>	<u>2519'</u>	<u>4 1/2"</u>	<u>2519'</u>	<u>None</u>
		<u>Surface</u>	<u>2396'</u>	<u>2 3/8"</u>	<u>2396'</u>	<u>None</u>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Via 2 3/8" tubing we pumped 2 bpm @500# & had circulation out of the annulus. Shut annulus in and pumped 14 sxs of cement down the tubing w/ cement to surface. Shut annulus in and pumped 100 sxs of cement. Well on vacuum. Waited 1 1/2 hours. Pumped 50 sxs (60/40, 4% gel, 3% cc & 150# cotton seed hulls) then 20 sxs (60/40, 4% gel) of cement down tubing w/ pressures 1500#-2000#. Shut down w/ well holding 300#. Opened annulus and had cement at surface. All plugging was supervised by Dave Wertz (District #2).

Name of Plugging Contractor: United Cementing & Acid Company, Inc. License #: #30437

Address: P.O. Box #2444 - El Dorado, KS 67042

Name of Party Responsible for Plugging Fees: Northstar Investments, Inc.

State of Kansas County, Sedgwick, ss.

Jeffrey A. Burk, Agent for Northstar Investments, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

 RICHARD A. PAPE, JR.
Notary Public - State of Kansas
My Appt. Expires 8/14/08

(Signature) [Signature]

(Address) 110 South Main, Suite #510 - Wichita, KS 67202

SUBSCRIBED and SWORN TO before me this 24th day of September, 20 04

[Signature]
Notary Public

My Commission Expires: 8/14/08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten Signature]

United Cementing and Acid Co., Inc.

RECEIVED
KANSAS CORPORATION COMMISSION

SERVICE TICKET

SEP 23 2004

5247

Oil Well Cementing & Acidizing
(316) 321-4880 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

CONSERVATION DIVISION
WICHITA, KS

DATE 1-27-04

COUNTY Butler CITY _____

CHARGE TO NORTH STAR

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. BLANKENSHIP W-1 CONTRACTOR _____

KIND OF JOB Old hole Plug SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. ROAD 4E-15 12:00 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
170 5x	60/140 PCE @ 4.90		833.00
7 5x	GEL @ 9.70		67.90
2 5x	CALCIUM CHLORIDE @ 26.65		53.30
150 lbs	COTTON SEED HULLS (30L) @ 14.90		44.70
179 5x	BULK CHARGE		175.42
20	BULK TRK. MILES 8.95		130.67
20	PUMP TRK. MILES		41.00
	PLUGS		
		SALES TAX	96.88
		TOTAL	1924.87

T.D. 2564

SIZE HOLE 2511-64

MAX. PRESS. 2000 lbs

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT 2376 VOLUME 7.5

SIZE PIPE 2 3/8 Tub - 4 1/2 CSG

PKER DEPTH _____

TIME FINISHED _____

REMARKS: UJA 2 3/8 Pump 2 BPM / 500 lbs - CIRCULATION OUT - ANNULUS - SHUT
ANNULUS - Pump UJA 2 3/8 2 BPM / 750 lbs - Max Pump 145x CEMENT OUT
ANN. SHUT - ANN. CONT. TO PUMP 1005x WELL ON UJA, 12:30 SHUT DOWN
200 PM - UJA TUB - ANN SHUT - Pump 50 5x 4 1/2 TBG + 3 BAG + 150 LBS CSH - CEMENT
@ OPEN HOLE PCE UP 1500 - 2000 - 700x 4 1/2 TBG + 3 BAG. SHUT DOWN HOLDING
300# SHUT IN - OPEN ANN. CEMENT @ 1500 - 2000 - 700x 4 1/2 TBG + 3 BAG. SHUT IN

NAME Phillip Malone UNIT NO. P10
Neal Perry #26
 CEMENTER OR TREATER

NAME Jerry Hanson UNIT NO. B-1
 OWNER'S REP.