

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 23 2004

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

CONSERVATION DIVISION
WICHITA, KS

Lease Operator: Northstar Investments, Inc.

Address: 13735 Pinnacle Drive - Wichita, KS 67230

Phone: (316) 733-8996 Operator License #: 30601

Type of Well: Oil Well Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 01/20/04 (Date)

by: District #2 - Doug Lewis (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

<u>Bartlesville Sand</u>	Depth to Top: <u>2473</u>	Bottom: <u>2483'</u>	T.D. <u>2560'</u>
<u>N/A</u>	Depth to Top: <u>N/A</u>	Bottom: <u>N/A</u>	T.D. <u>N/A</u>
<u>N/A</u>	Depth to Top: <u>N/A</u>	Bottom: <u>N/A</u>	T.D. <u>N/A</u>

API Number: 15 - 015-19,222-0000

Lease Name: Blankenship

Well Number: #5

Spot Location (QQQQ): SW - NE - NW -
990' Feet from North / South Section Line

1650' Feet from East / West Section Line

Sec. 09 Twp. 26S S. R. 08 East West

County: Butler

Date Well Completed: 06/54

Plugging Commenced: 01/21/04 (Plugging of Well)

Plugging Completed: 01/27/04 (Top off to surface)

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>Bartlesville 2473'-2783'</u>	<u>Oil & Water</u>	<u>Surface</u>	<u>Unknown</u>	<u>10 3/4"</u>	<u>Unknown</u>	<u>None</u>
		<u>Surface</u>	<u>2507'</u>	<u>7"</u>	<u>2507'</u>	<u>None</u>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran 2 3/8" tubing to 1290', broke circulation and spotted a 25 sx plug (60/40, 4% gel). Pulled tubing out of the hole to perforate the casing @ 250' (Dyna Log). Tied onto the 7" casing and pumped 119 sxs (60/40, 4% gel) into the well until it circulated to the surface. Cement stayed. NOTE: Cement was checked later and had dropped to 150'. Topped well off with 56 sxs of (60/40, 4% gel) cement on 01/27/04. All plugging was supervised by Dave Wertz (District #2).

Name of Plugging Contractor: United Cementing & Acid Company, Inc. License #: #30437

Address: P.O. Box #2444 - El Dorado, KS 67042

Name of Party Responsible for Plugging Fees: Northstar Investments, Inc.

State of Kansas County, Sedgwick, ss.

Jeffrey A. Burk, Agent for Northstar Investments, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

 RICHARD A. PAPE, JR.
Notary Public - State of Kansas
My Appt. Expires 8/14/08

(Signature) [Signature]
(Address) 110 South Main, Suite #510 - Wichita, KS 67202

SUBSCRIBED and SWORN TO before me this 24th day of September, 20 04

[Signature] My Commission Expires: 8/14/08
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten Signature]



United Cementing and Acid Co., Inc.

RECEIVED
KANSAS CORPORATION COMMISSION

SERVICE TICKET

SEP 23 2004

5087 ✓

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

CONSERVATION DIVISION
WICHITA, KS

DATE 1-21-04

COUNTY BLU

CITY _____

CHARGE TO North Star

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Blankenship #5 CONTRACTOR Sam's Well Service

KIND OF JOB Plugging SEC. 9 TWP. 26S RNG. 8E

DIR. TO LOC. Royalton E 4ms = 1/4 - 1/2 W - 1/4 S 11:00 NEW

Quantity	MATERIAL USED	Serv. Charge	
144 SX	60/40 4% gel @ 4.90		482.00
65 SX	gel @ 9.70		705.00
			58.20
150 SX	BULK CHARGE		147.00
20	BULK TRK. MILES <u>7.50 tons</u>		109.50
20	PUMP TRK. MILES		41.00
	PLUGS		
		SALES TAX	81.79
		TOTAL	1125.09

T.D. _____ CSG. SET AT _____ VOLUME _____

SIZE HOLE _____ TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE _____

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED _____ TIME FINISHED 4:00

REMARKS: Ran 2 3/8" tubing to 1290' ft. app. Brake circulation
Mix & pump 255X 60/40 4% gel & disp. Pull out tubing &
Perforated at 250ft. (7" inside 10 3/4") tied on the
7" mix & pumped 119 SX 60/40 4% gel to surface, cement
stayed in 7" and in the cellar

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Phillip Malon, Mitch Rupp</u>	<u>P-10</u>	<u>Jerry Hudson</u>	<u>B-7</u>
<u>James K. Thomas</u>	<u>#44</u>		
CEMENTER OR TREATER		OWNER'S REP.	



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RECEIVED
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SEP 23 2004

SERVICE TICKET

5246

CONSERVATION DIVISION
WICHITA, KS

DATE 1-27-04

COUNTY BUTLER CITY _____

CHARGE TO NORTH STAR

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. BLANKING SHIP #5 CONTRACTOR _____

KIND OF JOB TOP OFF SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. ROSALEA 4E-15 10:00 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			2 hrs
56 5x	60/40 poe @ 4.99		262.90
2 3x	62L @ 9.70		274.40
			19.40
58 3x	BULK CHARGE		510.84
20	BULK TRK. MILES 2.9 tons	mining	94.90
20	PUMP TRK. MILES		NIC
	PLUGS		
		0530 SALES TAX	37.50
		TOTAL	745.14

T.D. CEMENT @ 100' APX

SIZE HOLE _____

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 7" CSG

PKER DEPTH _____

TIME FINISHED 12:00

REMARKS: MIX GOOD SUMPY TO PET - STICK HOSE IN 7"
MIX + Pump 56 3x 60/40 poe 490 62L - CSG FULL SHUT
DOWN - CSG REMAINED FULL

EQUIPMENT USED

NAME _____ UNIT NO. _____

Phillip Malone P10

Neal Rupp #26

CEMENTER OR TREATER

NAME _____ UNIT NO. _____

Jerry Hudson B1

OWNER'S REP.