

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thornton E. Anderson

API NO. 15-147-20-371 -00-00

ADDRESS 840 First National Bank Building
Wichita, Kansas 67202

COUNTY Phillips
FIELD Slinker

**CONTACT PERSON Frank S. Mize
PHONE 265-7929

PROD. FORMATION Toronto

PURCHASER None

LEASE Adee

ADDRESS

WELL NO. 2

WELL LOCATION C N/2 NW NW

DRILLING Abercrombie Drilling, Inc.

330 Ft. from North Line and

CONTRACTOR

660 Ft. from West Line of

ADDRESS 801 Union Center

the NW/4 SEC. 30 TWP. 4 RGE. 19^W

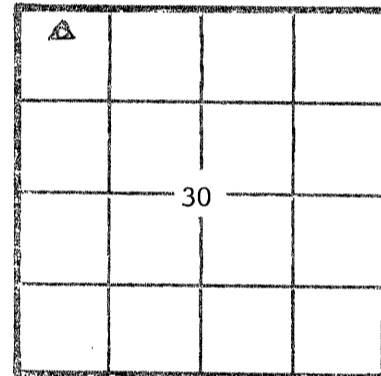
Wichita, Kansas 67202

WELL PLAT

PLUGGING None

CONTRACTOR

ADDRESS



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 3,775 PBTD 3,559

SPUD DATE 1-7-82 DATE COMPLETED 2-26-82

ELEV: GR 1,967 DF KB 1,975

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 220' KB DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Frank S. Mize OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS An Employee (X) (OF) Thornton E. Anderson

OPERATOR OF THE Adee LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26 DAY OF February, 1982, AND THAT

RECEIVED STATE CORPORATION COMMISSION

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

MAR 4 1982

FURTHER AFFIANT SAITH NOT.

CONSERVATION DIVISION
Wichita, Kansas

(S) Frank S. Mize

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF March, 1982

MARILYN A. SLAYMAKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 4-20-85

Marilyn A. Slaymaker
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 ROPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Description			Log Tops	
			Heebner	3113-1138
			Toronto	3139-1164
			Lansing	3161-1186
			BKC	3369-1392
			Conglomerate	3452-1477
			Arbuckle	3519-1544

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	220 KB	Class A Common	165	2% gel 3% CaCl
Production	7 7/8"	5 1/2"	17# I.S.	3559 KB	60-40 poz mix	225	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3 1/8" DPCG	3141½-3143½

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 330 G 15% Reg Acid & 80 Gal	3141½-3143½

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Injection Well	
RATE OF PRODUCTION PER 24 HOURS	Oil Gas	Water % Gas-oil ratio
	bbis. MCF	bbis. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3141½-3143½