

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Viking Petroleum, Inc.

API NO. 15-147-20-348-00-00

ADDRESS 2761 E. Skelly Drive

COUNTY Phillips

Tulsa, Oklahoma 74105

FIELD Wildcat

\*\*CONTACT PERSON Ed Turner, Vice President

PROD. FORMATION D&A

PHONE 918-745-6500

LEASE E. L. Parker

PURCHASER D&A

WELL NO. #1

ADDRESS ---

WELL LOCATION

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DRILLING Abercrombie Drilling, Inc.

1850 Ft. from South Line and

CONTRACTOR

1090 Ft. from West Line of

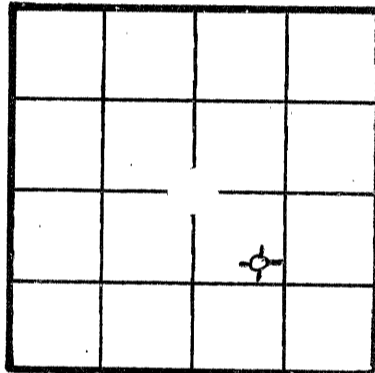
ADDRESS 801 Union Center

the SE SEC. 24 TWP. 4S RGE. 19W

Wichita, KS 67202

WELL PLAT

PLUGGING Abercrombie Drilling, Inc.



CONTRACTOR

KCC [check]
KGS [check]
(Office Use)

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 3390' PBDT Surface

SPUD DATE 8-20-81 DATE COMPLETED 8-26-81

ELEV: GR 1883 DF 1886 KB 1883

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 237' DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

Donald A. Plank OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Petroleum Engineer (FOR)(OF) Viking Petroleum, Inc.

OPERATOR OF THE E. L. Parker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF August, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Donald A. Plank

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF May, 19 82.

Ann Baird

NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-26-83

RECEIVED STATE CORPORATION COMMISSION

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order.

CONSERVATION DIVISION Wichita Kansas 5-18-82

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D&A, No Shows & No DST's			Chase Group	1842
			Winfield	1955
			Ft. Riley	2070
			Wreford	2186
			Council Grove	2210
			Neva	2398
			Wabaunsee	2598
			Stotler	2740
			Tarkio	2779
			Topeka	2900
			Heebner	3102
		Lansing	3142	
		Base K.C.	3383	
		Total Depth	3390	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	243	Common	170	2% Gel, 2% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None	D&A	
<b>TUBING RECORD</b>					
Size	Setting depth	Pecker set at			
None					

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used				Depth interval treated	
None	D&A				
Date of first production				Producing method (flowing, pumping, gas lift, etc.)	
None	D&A		--	Gravity --	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
	0	0	0	0 %	0
Disposition of gas (vented, used on lease or sold)				Perforations	
None	D&A			None	D&A