

ORIGINAL

SIDE ONE

00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5923

Name: American Petroleum Company, Inc.

Address 7701 E. Kellogg, Suite 240

City/State/Zip Wichita, KS 67207

Purchaser: _____

Operator Contact Person: James T. Barvais

Phone (316) -686-1635

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Ron Nelson

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. App.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

6/14/90 6-21-90

Spud Date Date Reached TD Completion Date

API No. 15- 147-20,513

County Phillips

C SE NW Sec. 16 Twp. 4S Rge. 20 East West

3300 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

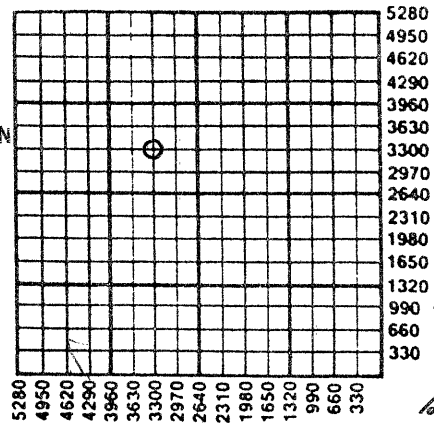
Lease Name Becker Well # 1

Field Name NONE

Producing Formation NOT APPLICABLE

Elevation: Ground 2061' KB 2066'

Total Depth 3570' PBTD _____



Amount of Surface Pipe Set and Cemented at 250 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

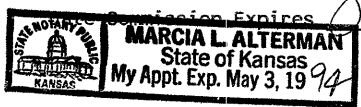
Signature James T. Barvais

Title PRESIDENT Date 6-25-90

Subscribed and sworn to before me this 25TH. day of JUNE, 19 90.

Notary Public Marcia L. Alterman

Commission Expires May 3, 1994



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

PI X

11-190

SIDE TWO

Operator Name American Petroleum Company, Inc. Lease Name Becker Well # 1

Sec. 16 Twp. 4S Rge. 20 East West County Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

DST #1 TORONTO 3244' - 3295' DST #2 & 3
90' SOCM IHM - 1671 ATTACHED
FHM - 1941
30-30-30-30 IFP - 29/49
BHT 108° FFP - 39/49
ISIP - 988
FSIP - 920

Formation Description		
Name	Top	Bottom
ANHYDRITE	1661'	1687'
TOPEKA	3053'	
HEEBNER	3246'	
TORONTO	3274'	
LANSING-KC	3290'	
BASE KC	3486'	
RTD	3570'	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	250'	POZMIX	165	2% GEL. & 3% CC.

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

AMERICAN PETROLEUM COMPANY, INC.
7701 E. KELLOGG . SUITE 240
WICHITA, KANSAS 67207

RE: BECKER #1 TEST WELL
C SE NW 16-4S-20W
PHILLIPS COUNTY, KANSAS

DRILL STEM TEST #2

LANSING-KC
INTERVAL TESTED 3307' - 3350'
RECOVERED - 30' DRILLING MUD
TIMES - INITIAL OPENING 30
INITIAL SHUT-IN 25
FINAL FLOW 5
FINAL SHUT-IN 0
IHM - 1831
FHM - 1741
IFP - 19/19
FFP - 19/19
ISIP - 952
FSIP - 0
BHT 114°

DRILL STEM TEST #3

LANSING-KC
INTERVAL TESTED 3347' - 3370'
RECOVERED - 5' DRILLING MUD
TIMES - INITIAL OPENING 30
INITIAL SHUT-IN 30
FINAL FLOW - 0
FINAL SHUT-IN 0
IHM - 1821
FHM - 1741
IFP - 23/25
FFP - 0/0
ISIP - 832
FSIP - 0
BHT 115°

RECEIVED
STATE CORPORATION COMMISSION

JUN 26 1990

CONSERVATION DIVISION
Wichita, Kansas

EMPHASIS OIL OPERATIONS

P. O. BOX 506

RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: American Petroleum Company, Inc.
7701 E. Kellogg, Suite 240
Wichita, Kansas 67207

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: Becker

WELL #1

LOCATION: C SE NW
Section 16-4S-20W
Phillips County, Kansas

ROTARY TOTAL DEPTH: 3570'

ELEVATION: 2066' K.B.

COMMENCED: 6/14/90

COMPLETED: 6/20/90

CASING: 8-5/8" @ 250' w/165 sks cement

STATUS: Dry Hole

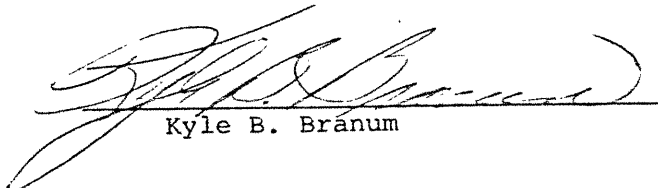
DEPTHS & FORMATIONS

(All measurements from K.B.)

Top Soil	60'	Topeka	3053'
Dakota Sand	940'	Heebner	3246'
Red Bed	1000'	Toronto	3274'
Cedar Hills	1180'	Lansing Kansas City	3290'
Red Bed	1380'	R.T.D.	3570'
Anhydrite	1662'		

STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)

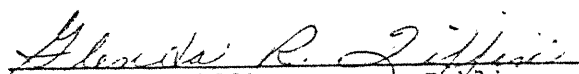
Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.


Kyle B. Branum

Subscribed and sworn to before me on June 21, 1990.

My commission expires: February 6, 1992.

GLEND A. R. TIFFIN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2-6-92


Glenda R. Tiffin, Notary Public

RECEIVED
STATE CORPORATION COMMISSION

JUN 26 1990

CONSERVATION DIVISION
Wichita, Kansas