

ORIGINAL

CONFIDENTIAL

RELEASED

SIDE ONE

NOV OCT 13 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 147-20,354-00-01

County Phillips FROM CONFIDENTIAL

S/2 S/2 SW Sec. 24 Twp. 4S Rge. 20 X East West

330' Ft. North from Southeast Corner of Section

3960' Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Becker Well # 1

Field Name \_\_\_\_\_

Producing Formation Arbuckle, Lansing/KC

Elevation: Ground 2002' KB 2007'

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address: 125 N. Market, Suite 1000

City/State/Zip: Wichita, KS 67202

Purchaser: Clear Creek

Operator Contact Person: A. Scott Ritchie II  
Phone: (316) 267-4375

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 1/16/82

Name of Original Operator Ritchie Exploration

Original Well Name #1 Becker

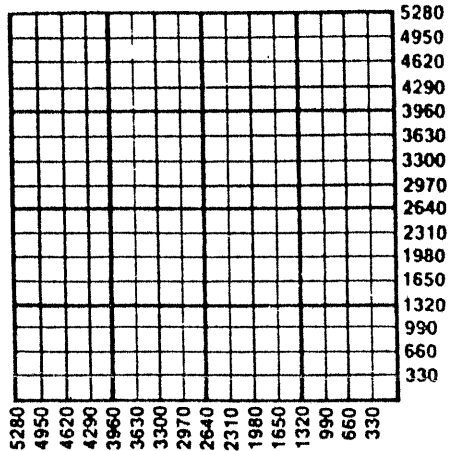
Date of Recompletion:  
7/23/90 7/28/90  
Commenced Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

to 3461'  Deepening  Re-perforation  
 Plug Back  PBSD  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. C-C02821  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

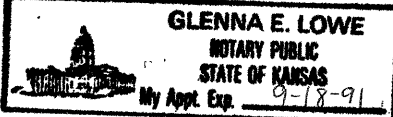
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_ Title President Date 10/11/90

Subscribed and sworn to before me this 11th day of October 19 90

Notary Public Glenna E. Lowe Date Commission Expires 9-18-91



OCT 12 1990  
10-12-90

FORM ACO-2  
7/89

**SIDE TWO**

Operator Name Ritchie Exploration, Inc. Lease Name Becker Well # 1

Sec. 24 Twp. 4S Rge. 20  
 East  
 West

County Phillips

**RECOMPLETION FORMATION DESCRIPTION**

Log  Sample

Name	Top	Bottom
Lansing/KC	3167'	3374'
Arbuckle	3458'	3461'

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	3329'-32' "J" zone	750 gal. of 15%
2	3218'-23' "D" zone	625 gal. of 15%
2	3202½'-06' "C" zone	625 gal. of 15%
		750 gal. of 15% on Arbuckle

PBTD 3448' Plug Type \_\_\_\_\_

**TUBING RECORD**

Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Was Liner Run \_\_\_\_\_ Y \_\_\_\_\_ N

Date of Resumed Production, Disposal or Injection 7/28/90

Estimated Production Per 24 Hours Oil 5.00 Bbls. Water 175.00 Bbls. \_\_\_\_\_ Gas-Oil-Ratio

Gas \_\_\_\_\_ Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

