

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott Ritchie

API NO. 15-147-20,354-0000

ADDRESS 125 N. Market, Suite 950  
Wichita, Kansas 67202

COUNTY Phillips

FIELD SLINKER

\*\*CONTACT PERSON F. Judson Hipps  
PHONE (316) 267-4375

PROD. FORMATION Lansing & Arbuckle

PURCHASER

LEASE Becker

ADDRESS

WELL NO. 1

WELL LOCATION C S/2 S/2 SW

DRILLING Murfin Drilling Company

1320 Ft. from West Line and

CONTRACTOR

330 Ft. from South Line of

ADDRESS 617 Union Center

the SW/4SEC. 24 TWP. 4S RGE. 20W

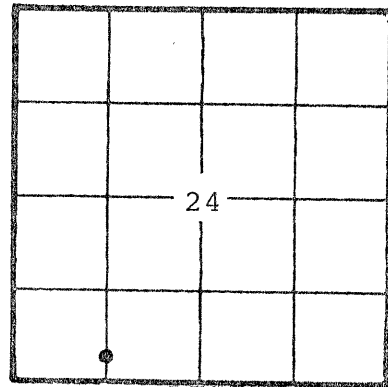
Wichita, Kansas 67202

WELL PLAT

PLUGGING None

CONTRACTOR

ADDRESS



KCC   
KGS   
(Office Use)

TOTAL DEPTH 3640' PBTD

SPUD DATE 10/24/81 DATE COMPLETED 1/16/82

ELEV: GR 2002' DF KB 2007'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 205'

RECEIVED STATE CORPORATION COMMISSION BY Tool Used? no

FEB - 1 1982

CONSERVATION DIVISION

STATE OF Kansas, COUNTY OF Sedgwick Wichita, Kansas

F. Judson Hipps OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) A. Scott Ritchie

OPERATOR OF THE Becker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION

FEB - 1 1982

(S) F. Judson Hipps

SUBSCRIBED AND SWORN BEFORE ME THE 16th DAY OF January, 19 82.

CAROLYN BISHOP  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appointment Expires 10/5/82

CAROLYN BISHOP  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3120'-3190' (Toronto and Top zones). Recovered 1850' of muddy water, no show of oil. IFP:526-861#/30"; ISIP:1078#/30"; FFP:872-883#/30"; FSIP:1078#/30".				
DST #2 3185'-3232' (35' & 50' zones). Recovered 1' of oil and 319' of slightly oil specked muddy water. IFP: 66-120#/30"; ISIP:1024#/45"; FFP:154-197#/30"; FSIP:1024#/45".				
DST #3 3228'-3254' (70' & 90' zones). Recovered 1100' of salt water, no show of oil. IFP: 77-373#/30"; ISIP:1088#/30"; FFP:406-569#/30"; FSIP:1056#/30".				
DST #4 3264'-3328' (140' & 160' zones). Recovered 15' oil cut mud and 60' slightly oil cut mud. IFP:77-81#/30"; ISIP:1045#/45"; FFP:88-88#/30"; FSIP: 991#/45".				
DST #5 3325'-3364' (180' & 200' zones). Packer failure.				
DST #6 3332'-3364' Recovered 2' of clean oil and 3' of oil cut mud. IFP:33-33#/60"; ISIP:34#/30"; FFP:33-33#/30"; FSIP:43#/30".				
DST #7 3452'-3460' Recovered 125' of heavy oil cut mud. IFP:33-55#/45"; ISIP:926#/45"; FFP:68-70#/45"; FSIP:905#/45".				
			ELECTRIC LOG TOPS	
			Anhy	1535' (+ 472)
			B/Anhy	1562' (+ 445)
			Heebner	3120' (-1113)
			Toronto	3150' (-1143)
			Lansing	3167' (-1160)
			B/KC	3374' (-1367)
			Arbuckle	3458' (-1451)
			LTD	3460' (-1453)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8-5/8"		205'	common	140	2% gel, 3% CCL
production		4 1/2"		3459'	60/40 lite 60/40 poz	25 135	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	3313'-3316'

TUBING RECORD

Size	Setting depth	Packer set at
2"	3456'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 300 gallons of 15% INS 877	Open hole 3459'-3460'
Retreated with 750 gallons of 15% INS 877	
Acidized with 1200 gallons of 28% demulsion	3313'-3316'
Date of first production 1/15/82	Producing method (flowing, pumping, gas lift, etc.) Swabbed (will be pumping)
RATE OF PRODUCTION PER 24 HOURS	Oil 34 bbls. Gas MCF Water % 40 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations