

CO-1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6829 EXPIRATION DATE 6-30-83

OPERATOR Sowle Exploration API NO. 15-147-20,389-00-00

ADDRESS P.O. Box 171 COUNTY Phillips

Phillipsburg, Ks. 67661 FIELD CLARK Zillinger, S.W.

** CONTACT PERSON DARYL CLARK PROD. FORMATION LANS. K.C.

PHONE 913-543-5777

PURCHASER CRA LEASE Novak

ADDRESS P.O. Box 171 WELL NO. #1

Phillipsburg, Ks 67661 WELL LOCATION

DRILLING CONTRACTOR Pioneer Drilling Co. 350 Ft. from East Line and

ADDRESS 308 W. Mill 2310 Ft. from South Line of

Plainville, Kansas 67663 the SE (Qtr.) SEC 2 TWP 4s RGE 20W.

PLUGGING CONTRACTOR WELL PLAT

ADDRESS (Office Use Only)

TOTAL DEPTH 3565' PBTB

SPUD DATE 10-11-82 DATE COMPLETED 10-16-82

ELEV: GR 2092' DF 2095' KB 2097'

DRILLED WITH (CABLE) (ROTARY) (CABLE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 219' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

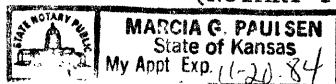
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May, 19 83.

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 20, 1984



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 05 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Sowle Exploration LEASE Novak #1

ACO-1 WELL HISTORY
SEC. 2 TWP. 4S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	222'		
shales and sand	222'	945'		
shales and sand	945'	1710'		
anhydrite	1710'	1739'		
shales	1739'	1780'		
shales and lime	1780'	2345'		
shales and lime	2345'	2378'		
shales and lime	2378'	2550'		
shale and lime	2550'	2767'		
lime and shale	2767'	2974'		
lime and shales	2974'	3056'		
lime and shale	3056'	3221'		
lime and shale	3221'	3329'		
lime and shale	3329'	3414'		
lime and shale	3414'	3507'		
lime	3507'	3565'		
	3565'	R.T.D.		

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface casing	12 1/4"	8 5/8"	20#	219'	60-40 poz	130	3%cc 2% gel
production	7 7/8"	4 1/2"	9.5	3564'	ASC	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 SHOTS		3316 - 3376

Size	Setting depth	Packer set at
2 3/8"	3480	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 15 Acid	3316 - 3376

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	15 bbls.		% 150 MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold) VENTED Perforations