

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5923 EXPIRATION DATE JUNE 1984

OPERATOR American Petroleum Co., Inc. API NO. 15-147-20,418-00-00

ADDRESS 400 N. Woodlawn, Suite 111 COUNTY Phillips
Wichita, Kansas 67208 FIELD WILDCAT

** CONTACT PERSON JAMES T. BARVAIS PROD. FORMATION NOT APPLICABLE
PHONE (316) 684-5273 Indicate if new pay.

PURCHASER NOT APPLICABLE LEASE Jackson

ADDRESS _____ WELL NO. #1

DRILLING Pioneer Drilling Company WELL LOCATION C N/2 NE/4 NW/4 Sec. 1
CONTRACTOR _____ 330 Ft. from N Line and
ADDRESS 308 West Mill 1980 Ft. from W Line of ~~XXX~~
Plainville, Ks 67663 the NW (Qtr.) SEC 1 TWP 4 RGE 20 (W).

PLUGGING Pioneer Drilling Company (John Walker) WELL PLAT _____ (Office Use Only)
CONTRACTOR _____ ADDRESS 308 West Mill

	(1)		

 KCC
ADDRESS Plainville, Ks 67663 KGS
TOTAL DEPTH 3500' PBTD _____ SWD/REP _____
SPUD DATE 7-25-83 DATE COMPLETED 7-30-83 PLG.
ELEV: GR 2076' DF 2079' KB 2081' NGPA _____
DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____
Amount of surface pipe set and cemented 207' DV Tool Used? _____
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

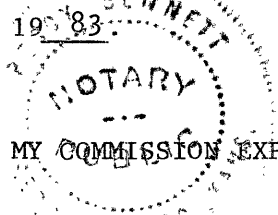
A F F I D A V I T

JAMES T. BARVAIS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James T. Barvais
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6TH day of AUGUST, 1983.



Peggy Bennett
(NOTARY PUBLIC)
PEGGY BENNETT.

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone _____ questions concerning this information.

AUG 09 1983
DIVISION
WICHITA, KANSAS 67202
8-9-83

Side TWO

OPERATOR American Petroleum Co. Inc. LEASE NAME Jackson SEC 1 TWP 4 RGE 20 (W)

XXXX

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.			ANHYDRITE	1684 (+397)
X Check if samples sent Geological Survey.			BASE ANHYDRITE	1708 (+373)
			TOPEKA	3069 (-988)
			HEEBNER	3264 (-1183)
sand & shale	0'	70'	TORONTO	3291 (-1210)
sand & shale	70'	208'	LANSING/KC	3308 (-1227)
sand & shale	208'	320'	BASE KC	NA
shale & sand	320'	1687'	RTD	3497 (-1416)
anhydrite	1687'	1696'		
anhydrite	1696'	1713'		
shales	1713'	2180'		
lime & shale	2180'	2198'		
lime & shale	2198'	2371'		
shales & lime	2371'	2598'		
lime & shale	2598'	2789'		
lime & shale	2789'	2926'		
lime & shale	2926'	3072'		
lime & shale	3072'	3135'		
lime & shale	3135'	3243'		
limes & shales	3243'	3332'		
lime & shale	3332'	3407'		
lime & shale	3407'	3500'		
	3500'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	207'	common	120	3%cc 2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations