

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5923 EXPIRATION DATE JUNE 30, 1983

OPERATOR AMERICAN PETROLEUM COMPANY

API NO. 15-147-20,410 -0000

ADDRESS 400 North Woodlawn, Suite 111
Wichita, Kansas 67208

COUNTY Phillips

FIELD CLARK ZILLINGER SW

** CONTACT PERSON JAMES T. BARVAIS
PHONE (316) 684-5273

PROD. FORMATION NOT APPLICABLE

PURCHASER NOT APPLICABLE

LEASE Merklein

ADDRESS

WELL NO. #1A

WELL LOCATION NORTHEAST QUARTER

DRILLING Contractor Pioneer Drilling Company

3630 Pcc #3
990 Ft. from S Line and

CONTRACTOR ADDRESS 308 W. Mill

904 Ft. from E Line of

Plainville, Kansas 67663

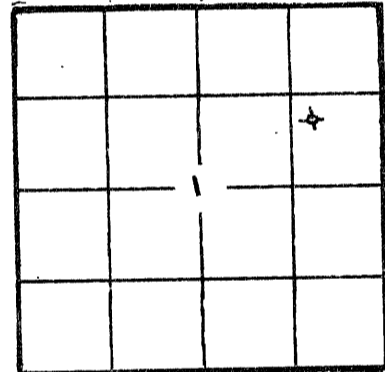
the NE (Qtr.) SEC 1 TWP 4s RGE 20 (W).

PLUGGING Contractor Pioneer Drilling Company

WELL PLAT

(Office Use Only)

CONTRACTOR ADDRESS 308 W. Mill



KCC
KGS
SWD/REP
PLG.

Plainville, Kansas 67663

TOTAL DEPTH 3604' PBTD

SPUD DATE 4-26-83 DATE COMPLETED 5-2-83

ELEV: GR 2075' DF KB 2080'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 212' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JAMES T. BARVAIS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James T. Barvais
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of MAY, 1983

1983

MY COMMISSION EXPIRES: 1-22-85

Denny Bennett
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

MAY 18 1983

5-18-83

OPERATOR AMERICAN PETROLEUM COMPANY LEASE MERKLEIN

SEC. 1 TWP. 4s RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			ANHYDRITE	1666 (+414)
			BASE ANHYDRITE	1693 (+387)
			TOPEKA	3060 (-980)
sand and shale	0'	210'	HEEBNER	3257 (-1177)
sand and shale	210'	213'	TORONTO	3284 (-1204)
shales and sands	213	380'	LANSING/KC	3302 (-1222)
shales and sands	380'	1544'	BASE KC	3512 (-1432)
shales	1544'	1668'	RTD	3602 (-1522)
anhydrite	1668'	1695'		
shales	1695'	2053'		
shales and lime	2053'	2118'		
shale and lime	2118'	2302'		
shales and lime	2302'	2505'		
shale and lime	2505'	2701'		
lime and shale	2701'	2864'		
shales and lime	2864'	2996'		
shale and lime	2996'	3128'		
lime and shale	3128'	3243'		
limes and shales	3243'	3347'		
lime and shales	3347'	3367'		
lime and shale	3367'	3410'		
limes and shales	3410'	3495'		
lime and shale	3495'	3590'		
lime and shale	3590'	3604'		
	3604'	R.T.D.		
DST INFORMATION ATTACHED HERETO.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8"	20#	212'	60-40 pos	125	3%cc 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations