

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6529 EXPIRATION DATE 6-30-83

OPERATOR Sowle Exploration API NO. 15-147-20,390-00-00

ADDRESS P.O. Box 171 COUNTY Phillips

Phillipsburg, Kansas 67661 FIELD CLARK Zillinger, S.W.

\*\* CONTACT PERSON DARYL CLARK PROD. FORMATION LANS. KC.

PHONE 913-543-5727

PURCHASER C.R.A. LEASE Clark

ADDRESS P.O. Box 7305 WELL NO. #2

Kansas City, Missouri 64116 WELL LOCATION \_\_\_\_\_

DRILLING Pioneer Drilling Company 1155 Ft. from W Line and

CONTRACTOR 308 W. Mill 2500 Ft. from N Line of

ADDRESS Plainville, Kansas 67663 the NW (Qtr.) SEC 1 TWP 4s RGE 20W.

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

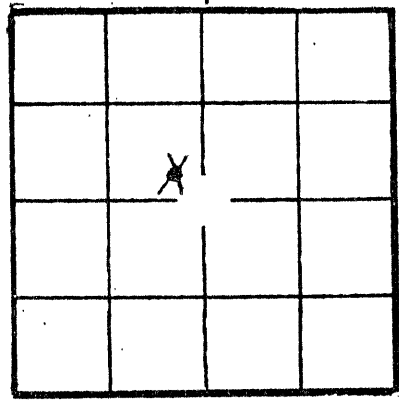
TOTAL DEPTH 3610' PBTD \_\_\_\_\_

SPUD DATE 10-6-82 DATE COMPLETED 10-10-82

ELEV: GR 2057' DF 2060' KB 2062'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 8 5/8 @ 217' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

\_\_\_\_\_, being of lawful age, hereby certifies that:

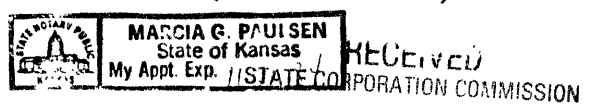
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May, 19 83

[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 20, 1984



\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 05 1983

CONSERVATION DIVISION  
Wichita, Kansas  
5-5-83

OPERATOR Sowle Exploration

LEASE Clark

SEC. 1 TWP. 4S RGE. 20W

WELL NO. #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
shales	0'	20'		
shales	20'	218'		
sand and shale	218'	1545'		
shales	1545'	2083'		
shales and lime	2083'	2337'		
shales and lime	2337'	2608'		
shale and lime	2608'	2847'		
lime and shale	2847'	3012'		
lime and shale	3012'	3200'		
lime and shale	3200'	3310'		
lime and shales	3310'	3405'		
limes and shales	3405'	3523'		
lime and shales	3523'	3610'		
	3610'	R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~DSM~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	20#	217'	60-40 pos	130	2%gel 3%cc
Production	7 7/8"	4 1/2"	9.5#	3500'	A.S.C.	175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SHOTS		3279 - 3370
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/4"	3450'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
ACID 15% 2000 gal.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	35 bbls.		60% 90 MCF bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations	
VENTED				