

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR W. A. Sowle III (Sowle Explorations) API NO. 15-147-20,370-00-00

ADDRESS P.O. Box 171 Phillipsburg, Ks 67661

COUNTY Phillips

FIELD Wildcat ZILLINGER SW

\*\*CONTACT PERSON W. A. Sowle III PHONE 913-513-2871

PROD. FORMATION Lansing

PURCHASER CRA

LEASE Clark

ADDRESS Kansas City, KS

WELL NO. #1

WELL LOCATION 2290' fr S. line 500' fr E. line

DRILLING Pioneer Drilling Company

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 308 West Mill

the SEC. 1 TWP. 4s RGE. 20W

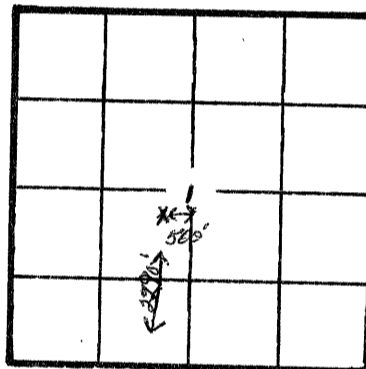
Plainville, Ks 67663

WELL PLAT

PLUGGING none

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3590' PBT

SPUD DATE 2-3-82 DATE COMPLETED

ELEV: GR 2049' DF 2052' KB 2054'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 217' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF PHILLIPS SS, I,

W. A. SOWLE III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS SOLE PROPRIETOR (FOR)(OF) SOWLE EXPLORATIONS

OPERATOR OF THE CLARK LEASE, AND IS DULY AUTHORIZED TO MAKE

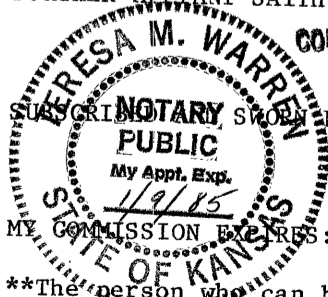
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. ONE ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF MARCH, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

MAR 23 1982 3-23-82



CONSERVE Wichita

(S) [Signature]

BEFORE ME THIS 22nd DAY OF MARCH, 19 82.

MY COMMISSION EXPIRES: Jan. 9, 1985

Teresa M. Warren NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	220'		
shale	220'	380'		
sand and shale	380'	1545'		
shale	1545'	1685'		
anhydrite	1685'	1700'	- Anhydrite	+361
shale and shells	1700'	2125'		
sand and shale and lime	2125'	2242'		
sand and shale and lime	2242'	2396'		
lime and shale	2396'	2555'		
lime and shale	2555'	2758'		
lime and shale	2758'	2935'		
lime and shale	2935'	3095'		
lime and shale	3095'	3250'	- Topeka	- 996
lime and shale	3250'	3280'	- Hebner	-1192
lime and shale	3280'	3300'	- Toronto	-1218
lime and shale	3300'	3346'	- Lansing, KC	-1234
lime and shale	3346'	3364'		
lime and shale	3364'	3448'		
lime and shale	3448'	3559'		
lime and shale	3559'	3588'		
arbuckle	3588'	3590'		
	3590'	R.T.D.		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	217'	common	135	2%gel 3%cc
Production	7 7/8"	4 1/2"	9.5#	3587'	common	175	10%salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
2700	3588	175	1 per ft.	SSB	3320-3323
<b>TUBING RECORD</b>			1 per ft.	SSB	3363-3366
Size	Setting depth	Packer set at	1 per ft.	SSB	3431-3435
2 3/8 in	3560	none			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
450 gal 15% mud acid & 3500 gal 15% acid	3320-3323
300 gal 15% mud acid & 1500 gal 15% acid	3363-3366
500 gal 15% mud acid & 2500 gal 15% acid	3431-3435

Date of first production 3-12-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity approx 38
RATE OF PRODUCTION PER 24 HOURS	Oil 46 barrels bbls.	Gas none MCF
	Water 53 % 60 bbls.	Gas-oil ratio none CFPB
Disposition of gas (vented, used on lease or sold) none		Perforations