STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (File One Copy)

(This must be listed; if no API# was issued, please note drilling completion date.) LEASE OPERATOR Petroleum Management, Inc. OPERATORS LICENSE NO. 5242 ADDRESS 400 N. Woodlawn, Suite 291, Wichita, KS 67208 PHONE # (316) 686-7287 LEASE (FARM) Adee WELL NO. 3 WELL LOCATION NW SW NE COUNTY Phillip. SEC. 30 TWP. 4S RGE. 19 (EX) Or (W) TOTAL DEPTH 3410 PLUG BACK TD 3400' Check One: OIL WELL X GAS WELL Depth SWD or INJ WELL DOCKET NO. SURFACE CASING SIZE 8 5/8" SET AT 202' CEMENTED WITH 145sx SACKS CASING SIZE 5 1/2" SET AT 3409' CEMENTED WITH 225sx SACKS PERFORATED AT 3157-61', 3190-94', 3208-12', 3232-36' CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Will pump 125sx Econolite cement with 4sx hulls down 5 1/2" casing and 75sx Econolite down 8 5/8" casing (If additional space is needed use back of form) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes (If not, explain)	PERATOR Petroleum Management, Inc. OPERATORS LICENSE NO. 5242 400 N. Woodlawn, Suite 291, Wichita, KS 67208 PHONE # (316) 686-7287 FARM) Adee WELL NO. 3 WELL LOCATION NW SW NE COUNTY Phillips 0 TWP. 48 RGE. 19 (X) or (W) TOTAL DEPTH 3410' PLUG BACK TD 3400' me:
ADDRESS 400 N. Woodlawn, Suite 291, Wichita, KS 67208 PHONE # (316) 686-7287 LEASE (FARM) Adee WELL NO. 3 WELL LOCATION NW SW NE COUNTY Phillip. SEC. 30 TWP. 4S RGE. 19 (E) Or (W) TOTAL DEPTH 3410' PLUG BACK TD 3400' Check One: OIL WELL X GAS WELL D & A SWD Or INJ WELL DOCKET NO. SURFACE CASING SIZE 8 5/8" SET AT 202' CEMENTED WITH 145sx SACKS CASING SIZE 5 1/2" SET AT 3409' CEMENTED WITH 225sx SACKS PERFORATED AT 3157-61', 3190-94', 3208-12', 3232-36' CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Will pump 125sx Econolite cement with 4sx hulls down 5 1/2" casing and 75sx Econolite down 8 5/8" casing (If additional space is needed use back of form) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes (If not, explain)	400 N. Woodlawn, Suite 291, Wichita, KS 67208 PHONE # (316) 686-7287 FARM) Adee WELL NO. 3 WELL LOCATION NW SW NE COUNTY Phillips O TWP. 4S RGE. 19 (E) or (W) TOTAL DEPTH 3410 PLUG BACK TD 3400' me:
LEASE (FARM) Adee WELL NO. 3 WELL LOCATION NW SW NE COUNTY Phillip. SEC. 30 TWP. 4S RGE. 19 (E) Or (W) TOTAL DEPTH 3410' PLUG BACK TD 3400' Check One: OIL WELL X GAS WELL D & A SWD Or INJ WELL DOCKET NO. SURFACE CASING SIZE 8 5/8" SET AT 202' CEMENTED WITH 145sx SACKS CASING SIZE 5 1/2" SET AT 3409' CEMENTED WITH 225sx SACKS PERFORATED AT 3157-61', 3190-94', 3208-12', 3232-36' CONDITION OF WELL: GOOD X POOR CASING IEAK JUNK IN HOLE OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Will pump 125sx Econolite cement with 4sx hulls down 5 1/2" casing and 75sx Econolite down 8 5/8" casing (If additional space is needed use back of form) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes (If not, explain)	FARM) Adee WELL NO. 3 WELL LOCATION NW SW NE COUNTY Phillips O TWP. 4S RGE. 19 (E) or (W) TOTAL DEPTH 3410' PLUG BACK TD 3400' ne:
SEC. 30 TWP. 4S RGE. 19 (R) Or (W) TOTAL DEPTH 3410' PLUG BACK TD 3400' Check One: OIL WELL X GAS WELL D & A SWD Or INJ WELL DOCKET NO. SURFACE CASING SIZE 8 5/8" SET AT 202' CEMENTED WITH 145sx SACKS CASING SIZE 5 1/2" SET AT 3409' CEMENTED WITH 225sx SACKS PERFORATED AT 3157-61', 3190-94', 3208-12', 3232-36' CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Will pump 125sx Econolite cement with 4sx hulls down 5 1/2" casing and 75sx Econolite down 8 5/8" casing (If additional space is needed use back of form) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes (If not, explain)	0 TWP. 4S RGE. 19 (NO) Or (W) TOTAL DEPTH 3410' PLUG BACK TD 3400'
Check One: OIL WELL X GAS WELL D & A SWD Or INJ WELL DOCKET NO. SURFACE CASING SIZE 8 5/8" SET AT 202' CEMENTED WITH 145sx SACKS CASING SIZE 5 1/2" SET AT 3409' CEMENTED WITH 225sx SACKS PERFORATED AT 3157-61', 3190-94', 3208-12', 3232-36' CONDITION OF WELL: GOOD X POOR CASING IEAK JUNK IN HOLE OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Will pump 125sx Econolite cement with 4sx hulls down 5 1/2" casing and 75sx Econolite down 8 5/8" casing (If additional space is needed use back of form) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes	ne:
SURFACE CASING SIZE 8 5/8" SET AT 202' CEMENTED WITH 145sx SACKS CASING SIZE 5 1/2" SET AT 3409' CEMENTED WITH 225sx SACKS PERFORATED AT 3157-61', 3190-94', 3208-12', 3232-36' CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Will pump 125sx Econolite cement with 4sx hulls down 5 1/2" casing and 75sx Econolite down 8 5/8" casing (If additional space is needed use back of form) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes	
SURFACE CASING SIZE 8 5/8" SET AT 202' CEMENTED WITH 145sx SACKS CASING SIZE 5 1/2" SET AT 3409' CEMENTED WITH 225sx SACKS PERFORATED AT 3157-61', 3190-94', 3208-12', 3232-36' CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Will pump 125sx Econolite cement with 4sx hulls down 5 1/2" casing and 75sx Econolite down 8 5/8" casing (If additional space is needed use back of form) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes (If not, explain)	L X GAS WELL D&A SWD or INJ WELL DOCKET NO.
CASING SIZE 5 1/2" SET AT 3409' CEMENTED WITH 225sx SACKS PERFORATED AT 3157-61', 3190-94', 3208-12', 3232-36' CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Will pump 125sx Econolite cement with 4sx hulls down 5 1/2" casing and 75sx Econolite down 8 5/8" casing (If additional space is needed use back of form) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes (If not, explain)	
PERFORATED AT 3157-61', 3190-94', 3208-12', 3232-36' CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Will pump 125sx Econolite cement with 4sx hulls down 5 1/2" casing and 75sx Econolite down 8 5/8" casing (If additional space is needed use back of form) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes (If not, explain)	SURFACE CASING SIZE 8 5/8" SET AT 202' CEMENTED WITH 145sx SACKS
PERFORATED AT 3157-61', 3190-94', 3208-12', 3232-36' CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Will pump 125sx Econolite cement with 4sx hulls down 5 1/2" casing and 75sx Econolite down 8 5/8" casing (If additional space is needed use back of form) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes (If not, explain)	CASING SIZE 5 1/2" SET AT 3409' CEMENTED WITH 225sx SACKS
CONDITION OF WELL: GOOD X POOR CASING IEAK JUNK IN HOLE OPERATOR'S SUGCESTED METHOD OF PLUGGING THIS WELL Will pump 125sx Econolite cement with 4sx hulls down 5 1/2" casing and 75sx Econolite down 8 5/8" casing (If additional space is needed use back of form) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes (If not, explain)	
OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL	
4sx hulls down 5 1/2" casing and 75sx Econolite down 8 5/8" casing (If additional space is needed use back of form) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes (If not, explain)	
(If additional space is needed use back of form) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?yes IS ACO-1 FILED?yes (If not, explain)	•
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes (If not, explain)	
(If not, explain)	(If additional space is needed use back of form)
DAME AND HOUR DELECTIVE TO DECIDED TO DECIN 2/3/88	LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes
DATE AND HOOK BURGING IS DESTRED TO DEGIN 7/2/00	ID HOUR PLUGGING IS DESIRED TO BEGIN2/3/88
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seg AND THE RUI REGULATIONS OF THE STATE CORPORATION COMMISSION.	
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:	COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Don Keener PHONE # (913) 434-2042	Don Keener PHONE # (913) 434-2042
ADDRESS Box H, Plainville, KS 67663	Box H, Plainville, KS 67663
PLUGGING CONTRACTOR Petroleum Management, Inc. LICENSE NO. 5242	G CONTRACTOR Petroleum Management, Inc. LICENSE NO. 5242
ADDRESS 400 N. Woodlawn, Suite 201, Wichita, KS 67208 PHONE # (316) 686-7287	400 N. Woodlawn, Suite 201, Wichita, KS 67208 PHONE # (316) 686-7287
PAYMENT, WILL BE GUARANTEED BY OPERATOR OR AGENT STATE CORPORATION OF MAGENT STATE CORPORATION OF MAGENT OPERATOR OR AGENT OPERATOR OR AGENT OPERATOR OR AGENT	
DATE: 1-29-88	(Charleton on Agent)

Withhith V

State of Kansas



15-147-20145-00-00

Kansas Corporation Commission

MIKE HAYDEN KEITH R. HENLEY RICH KOWALEWSKI MARGALEE WRIGHT JUDITH McCONNELL FRANK A. CARO. JR.

GOVERNOR CHAIRMAN COMMISSIONER COMMISSIONER EXECUTIVE DIRECTOR GENERAL COUNSEL

THIS NOTICE

MAY 02'88

EXPIRES

CONSERVATION DIVISION SHARI M. FEIST, DIRECTOR 200 Colorado Derby Bidg. 202 W. 1st Street Wichita, KS 67202-1286 (316) 263-3238

February 2, 1988

WELL PLUGGING NOTICE

Adee #3 NW SW NE Sec. 30-04S-19W Phillips County

Petroleum Management, Inc. 400 N. Woodlawn, Ste. 201 Wichita, KS 67208

Gentlemen: .

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

Please contact the district office listed below to review your suggested method of plugging five days prior to plugging the well (KAR-82-3-113).

This notice is void after ninety (90) days from the above date.

Sincerely,

Director

State Corporation Commission

2301 E. 13th, Hays, KS 67601 (913) 628-1200